

FIG. 1

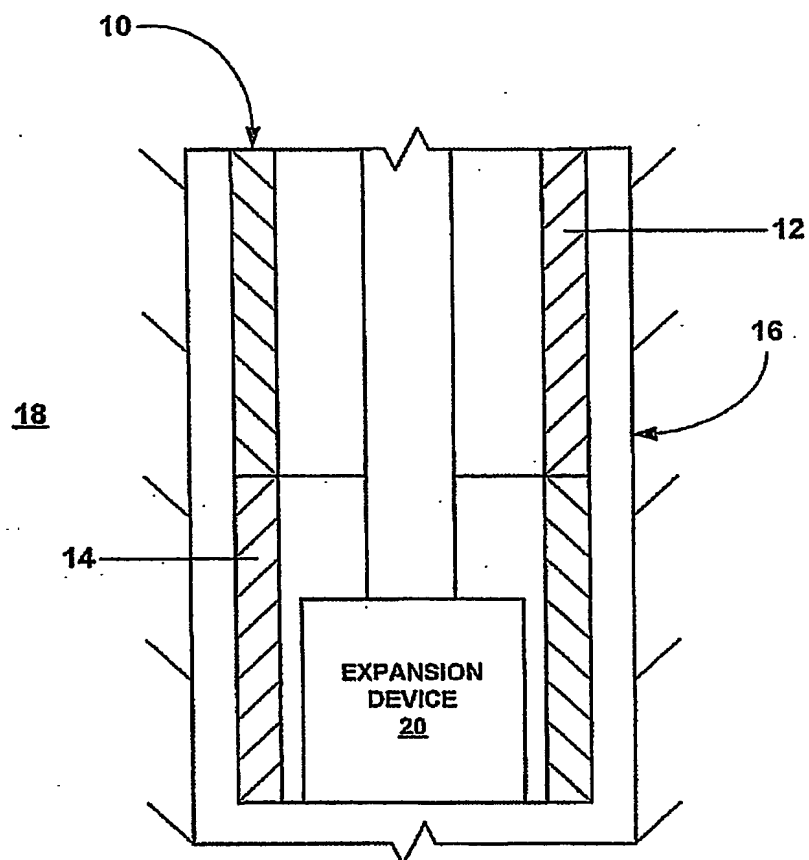


FIG. 2

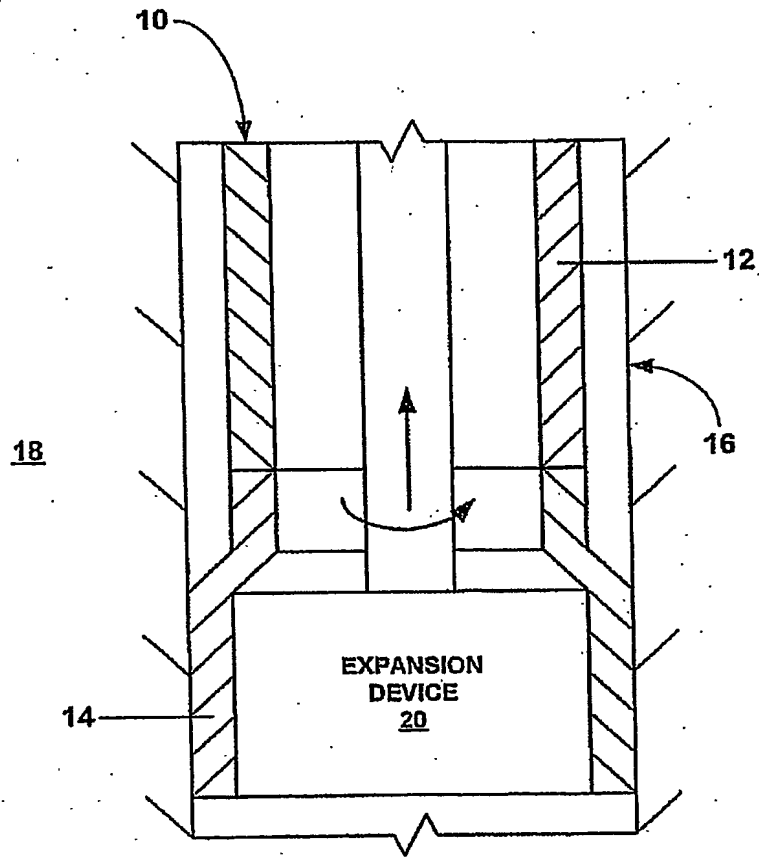


FIG. 3

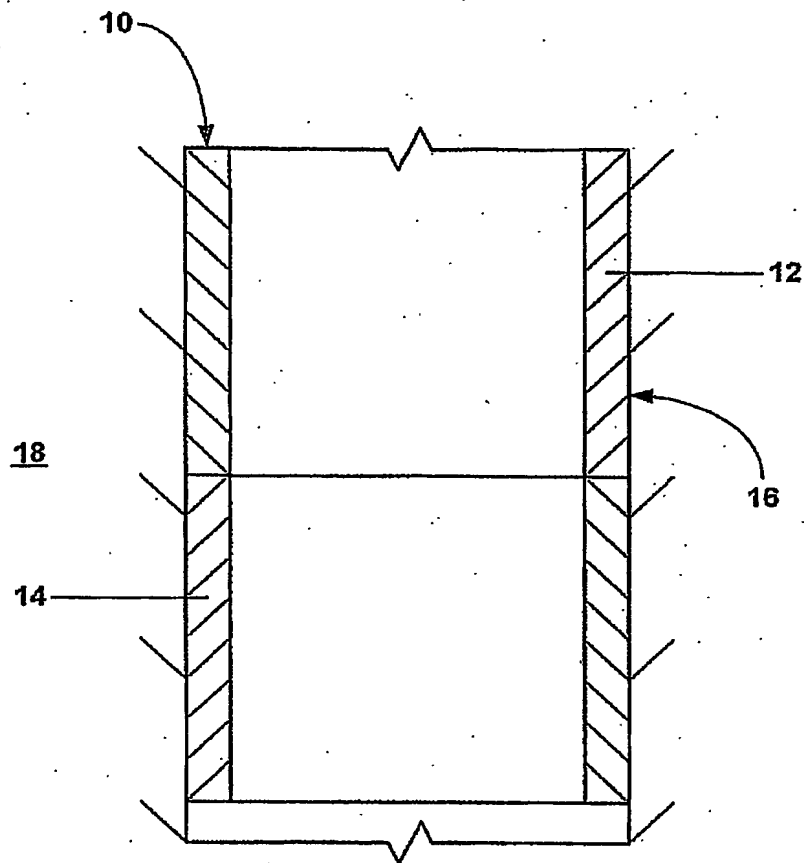


FIG. 4

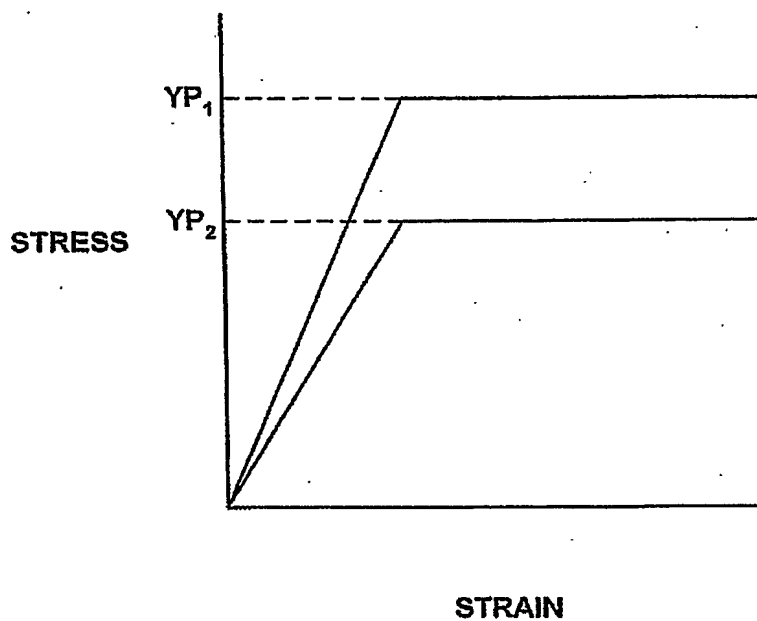


FIG. 5

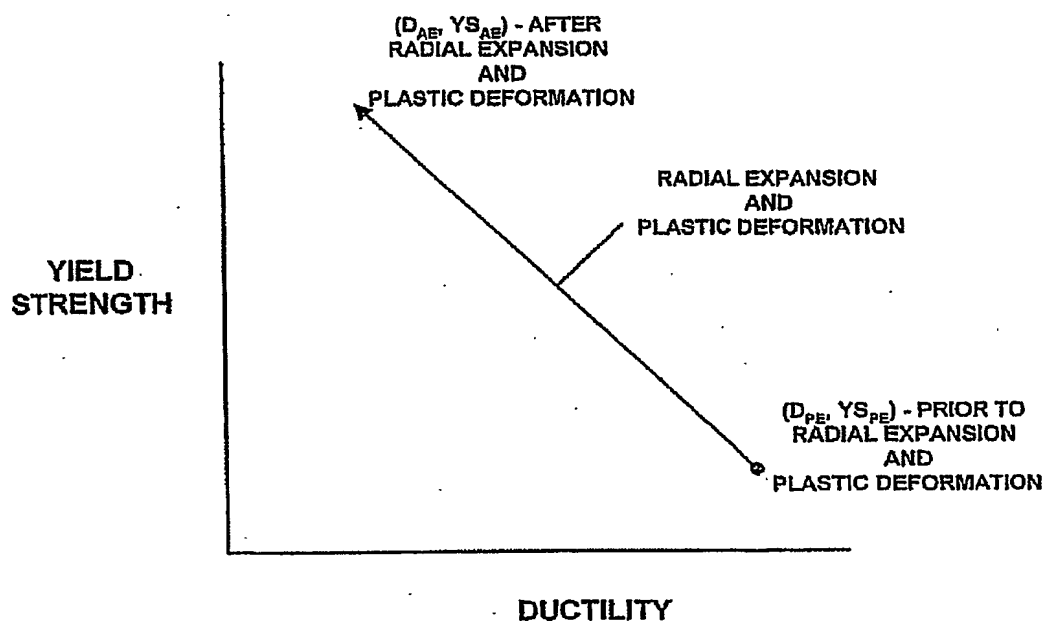


FIG. 6

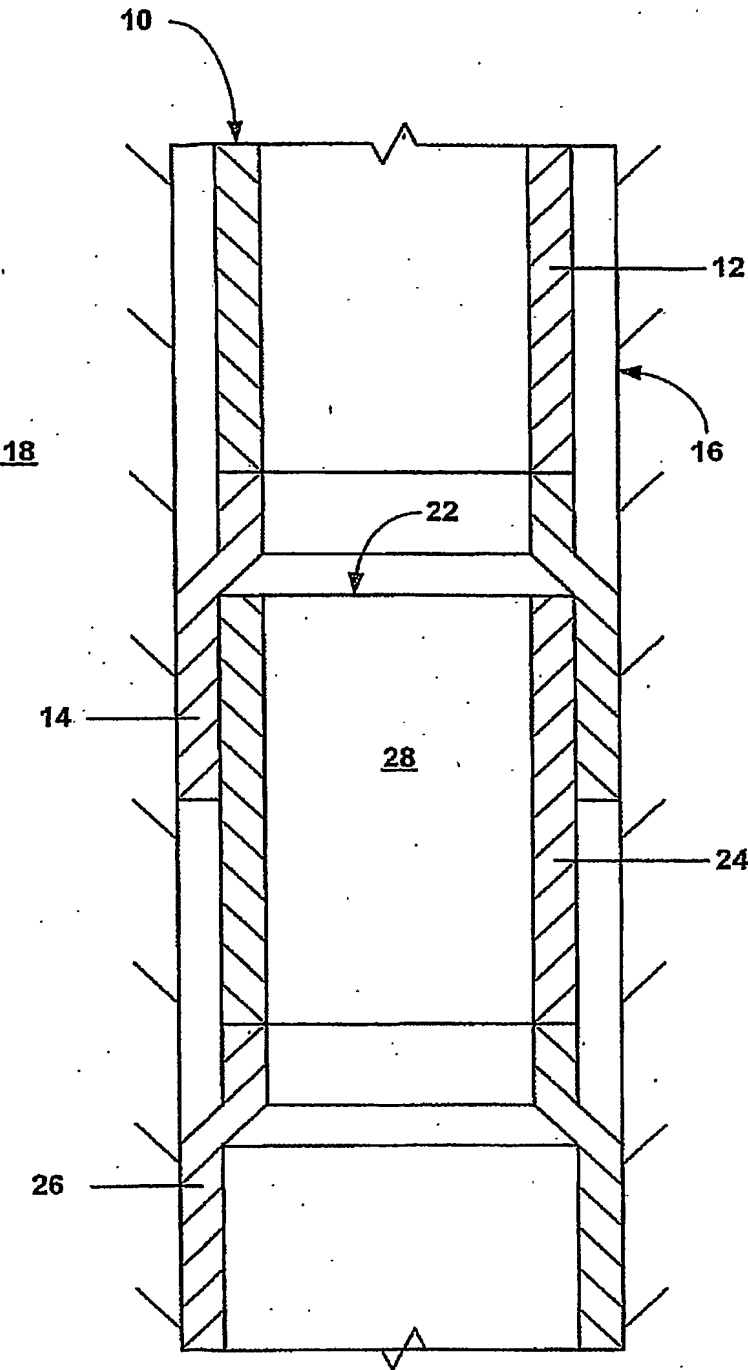


FIG. 7

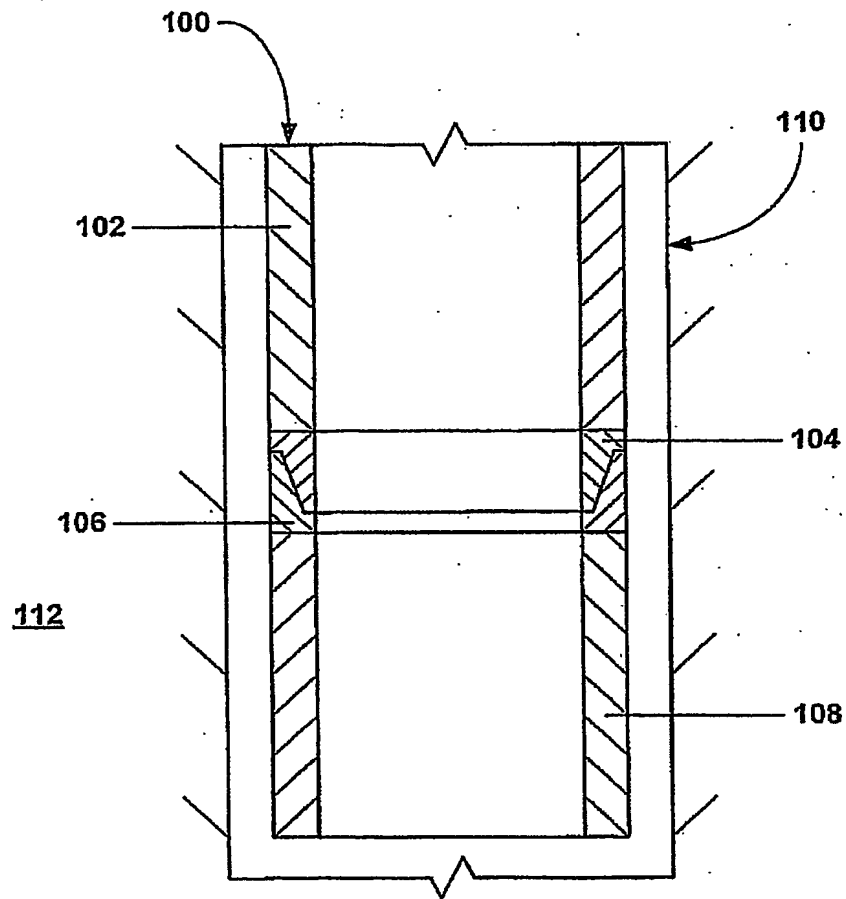


FIG. 8

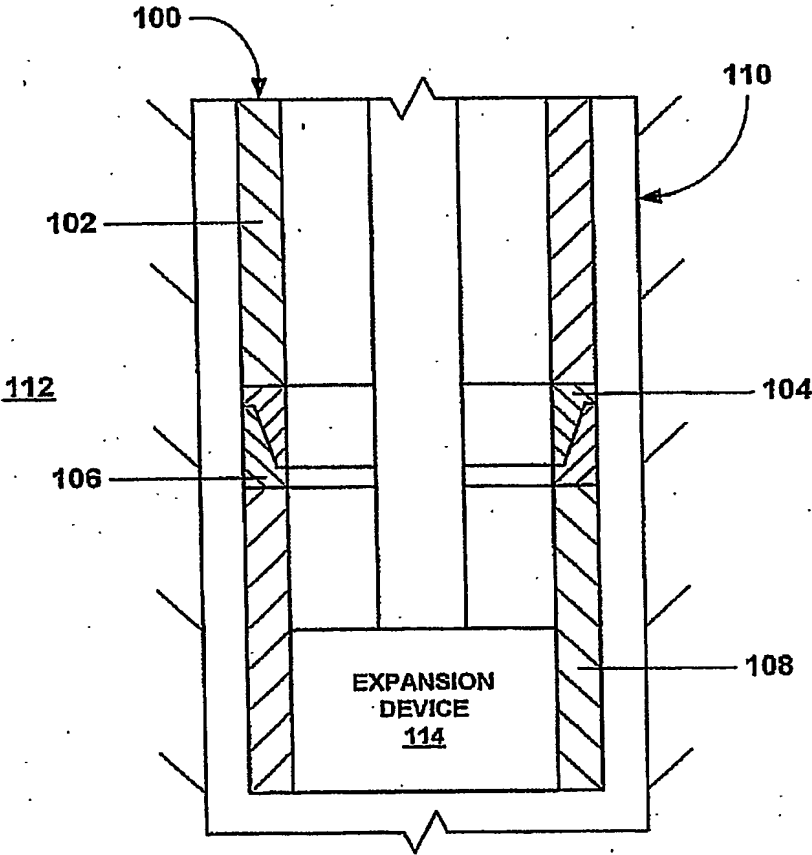


FIG. 9

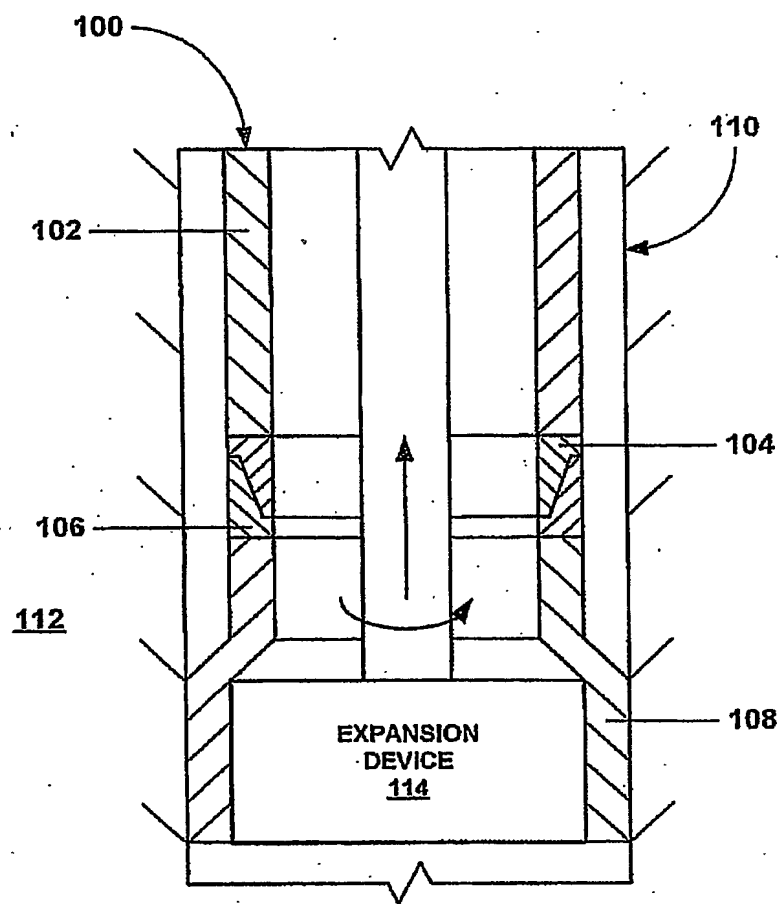


FIG. 10

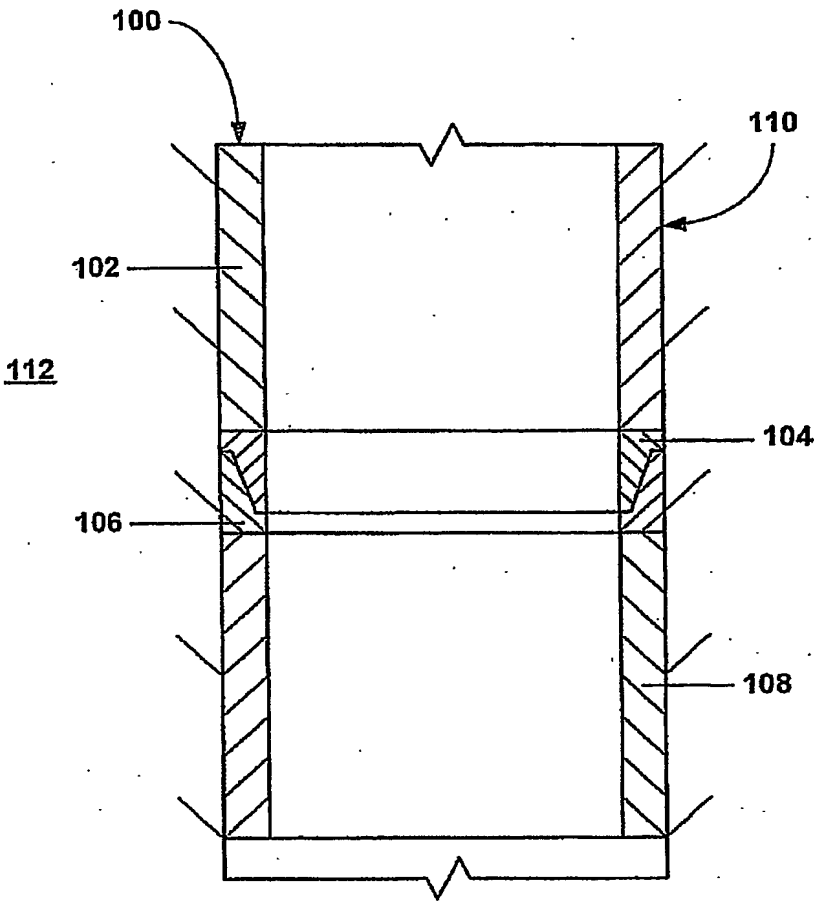


FIG. 11

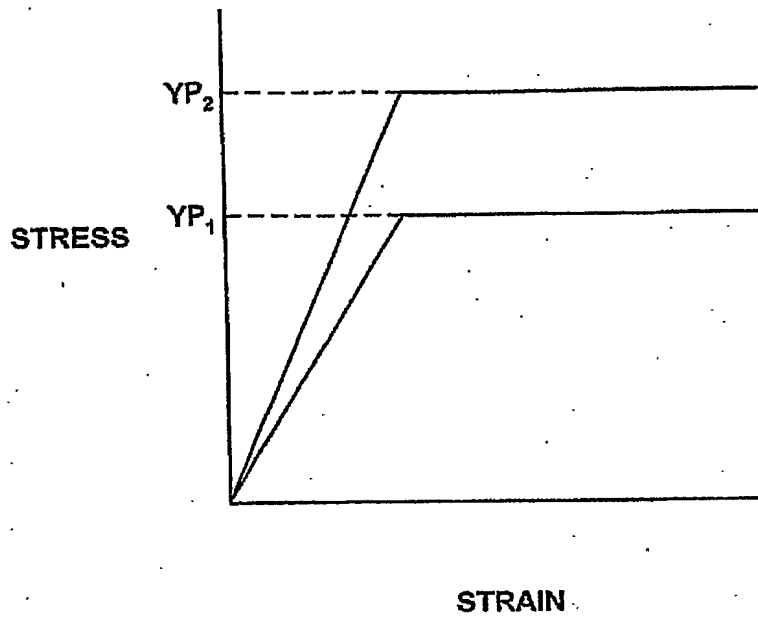


FIG. 12

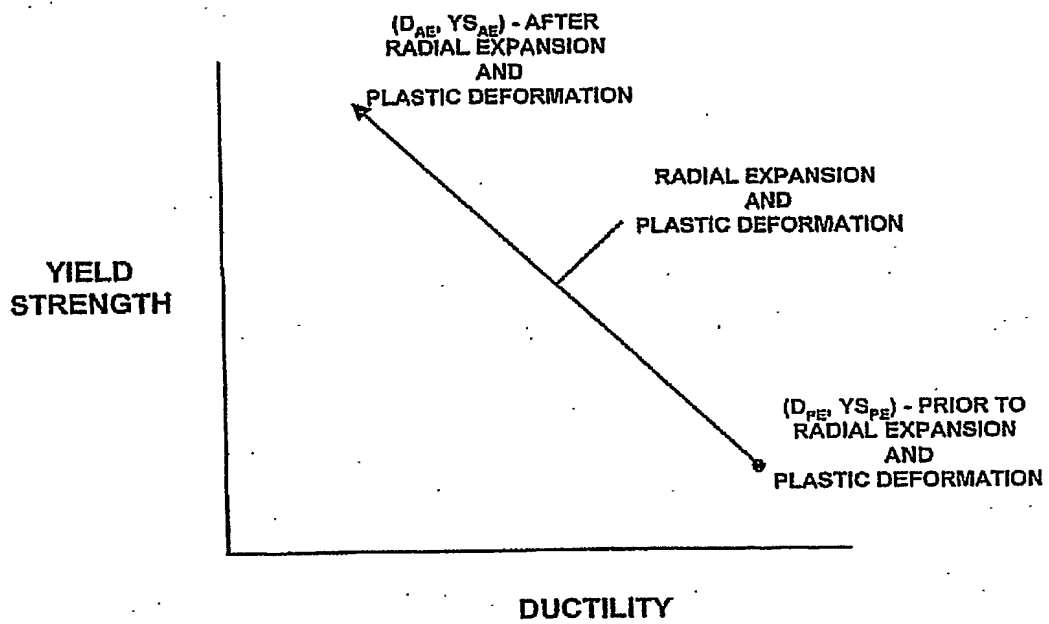


FIG. 13

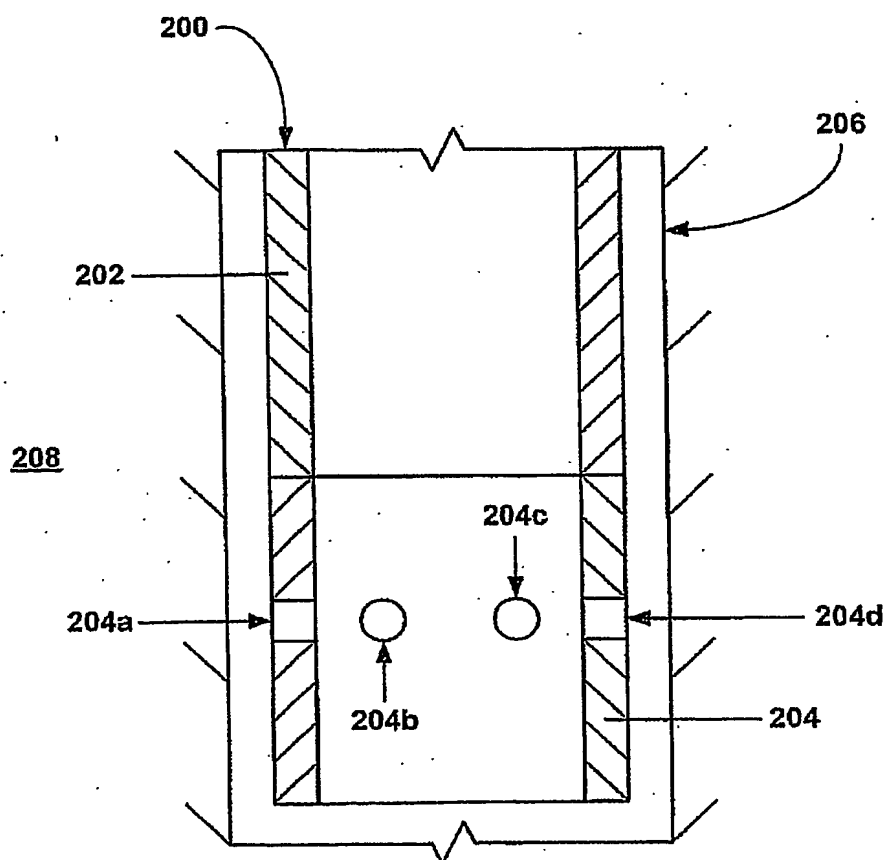


FIG. 14

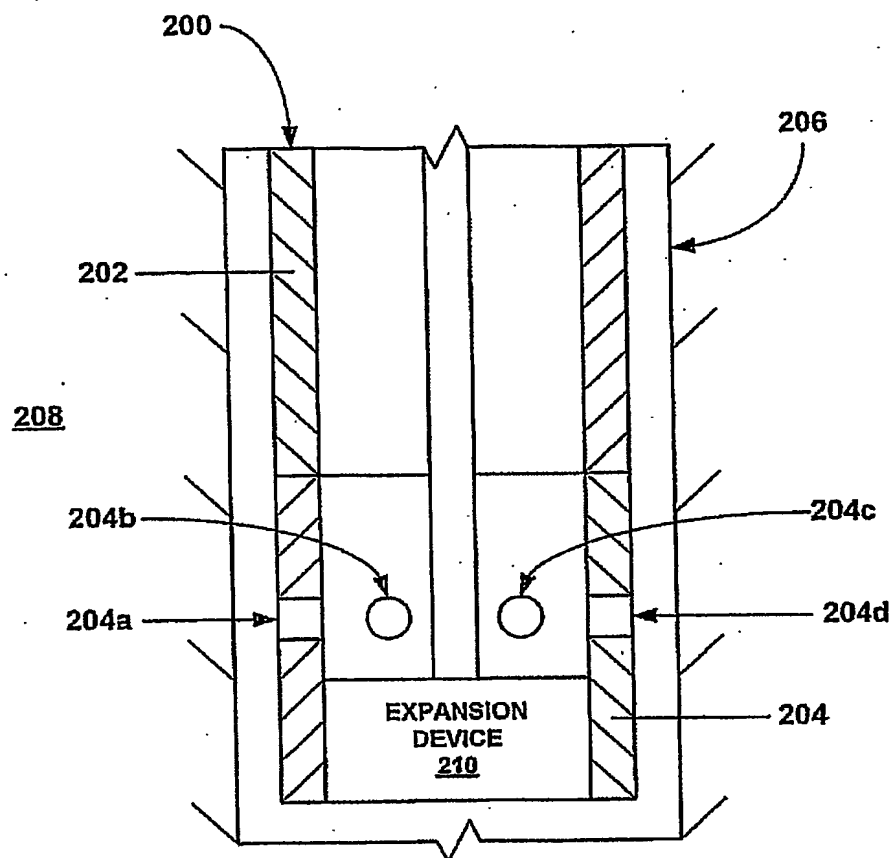


FIG. 15

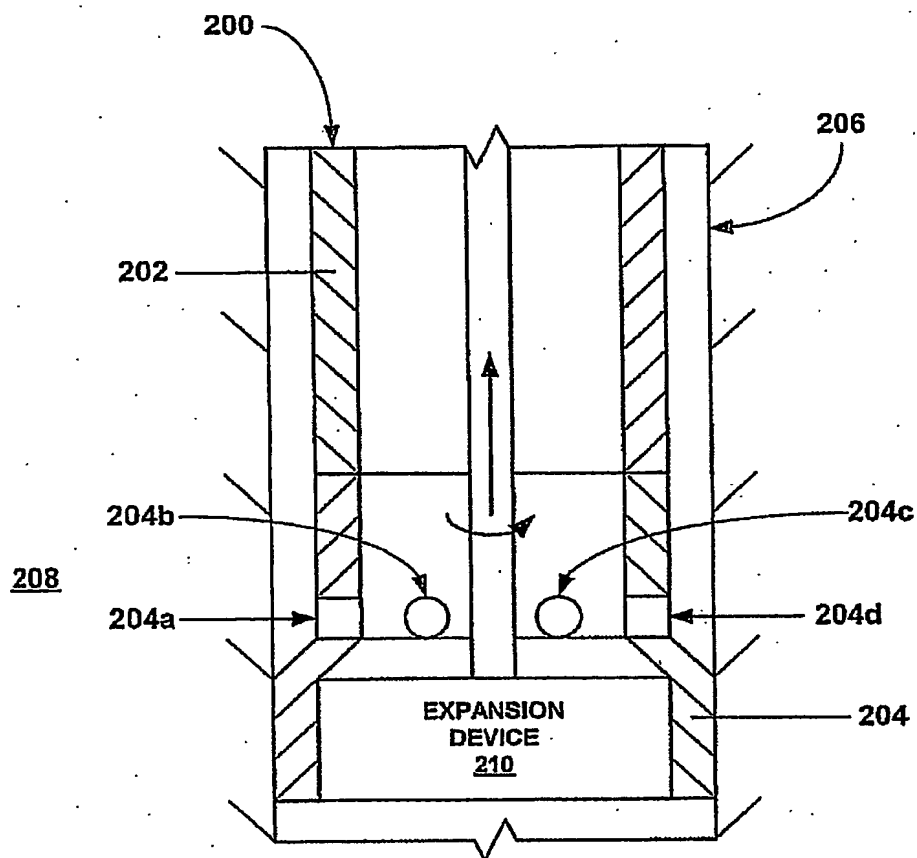


FIG. 16

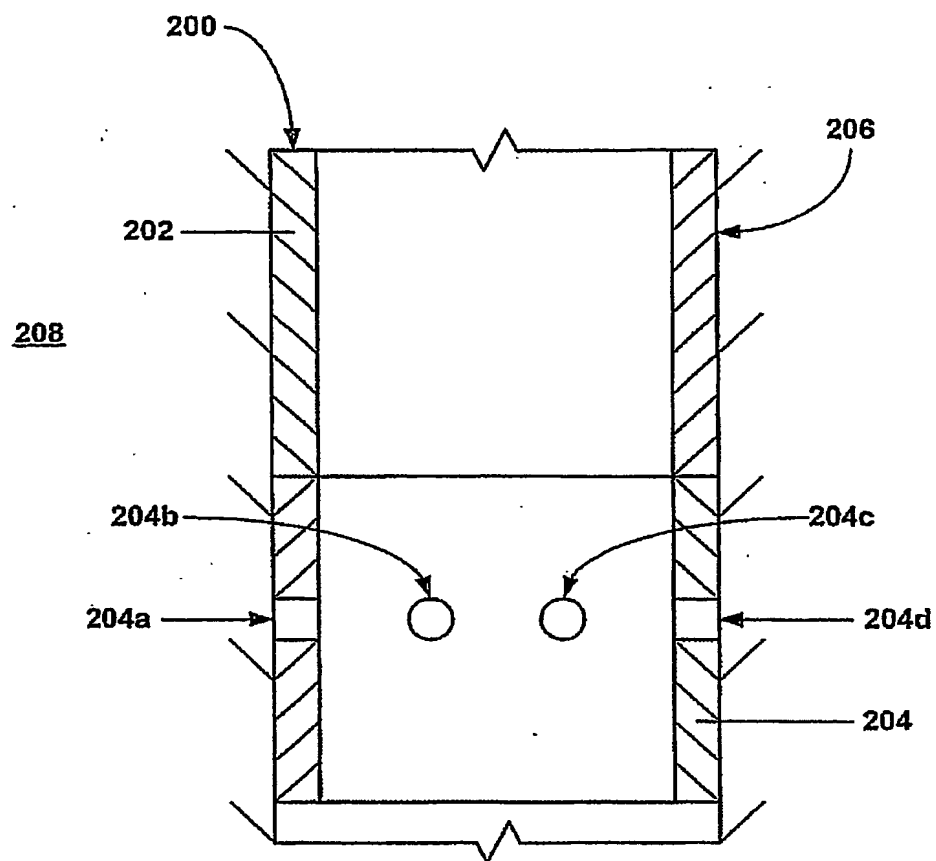


FIG. 17

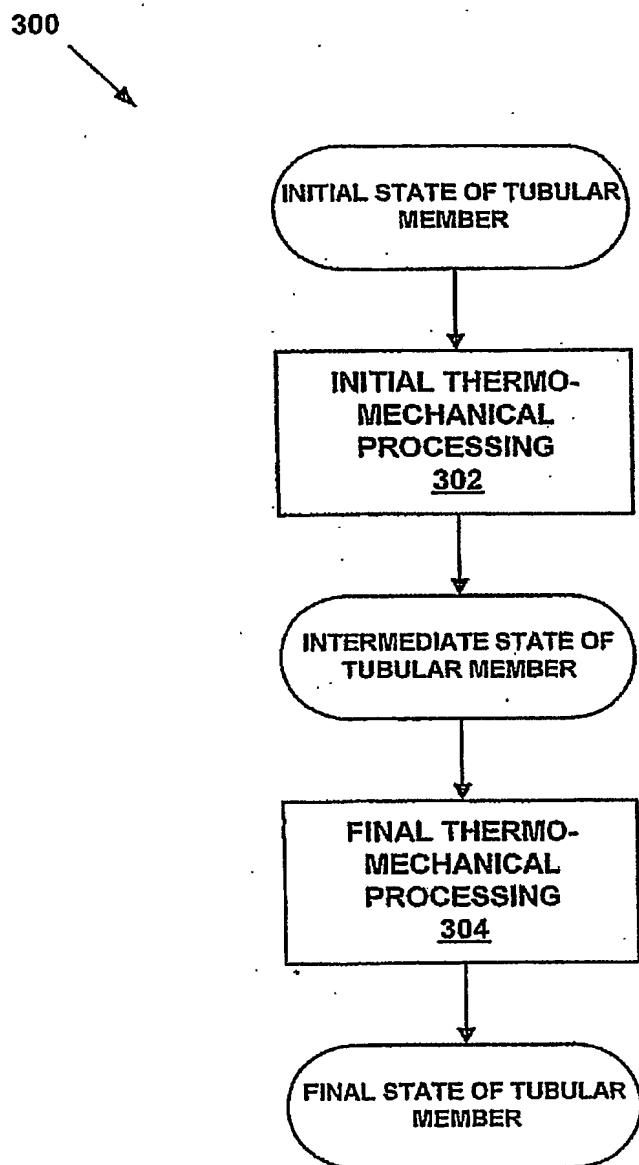


Fig. 18

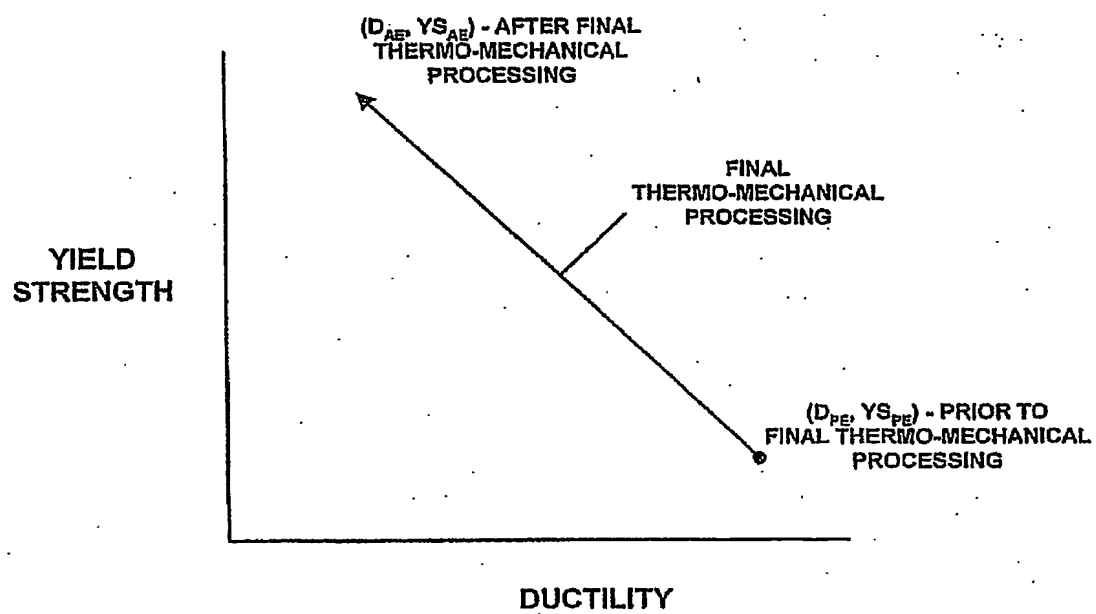


FIG. 19

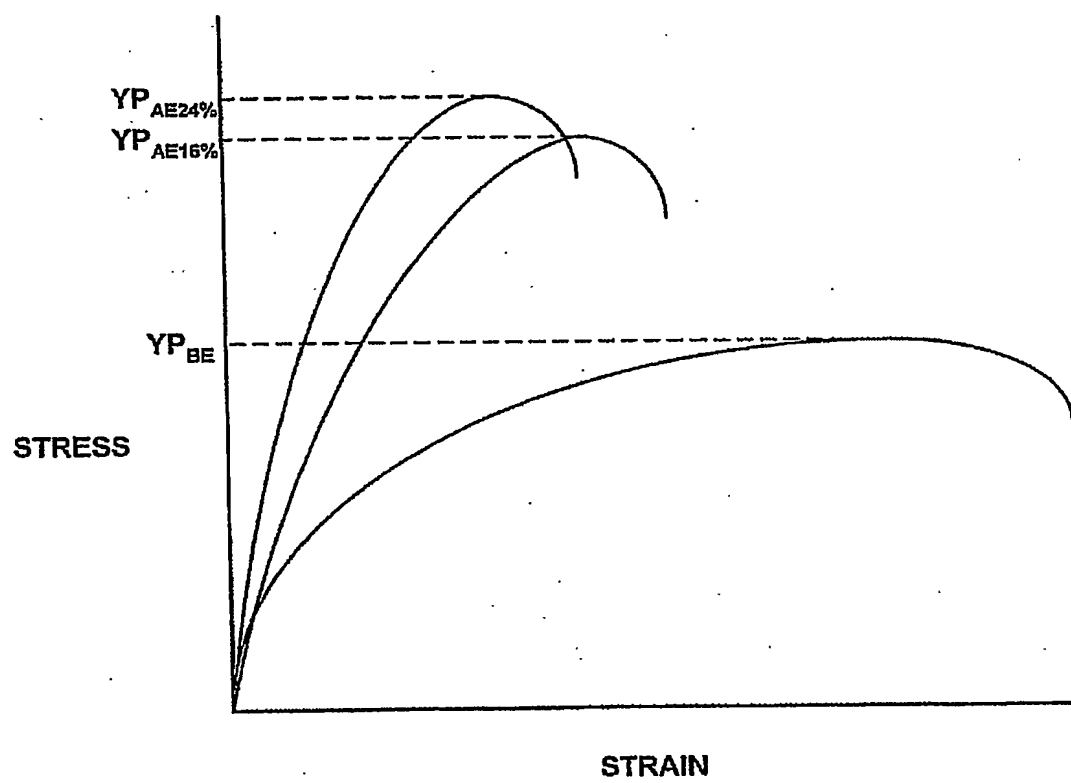


FIG. 20

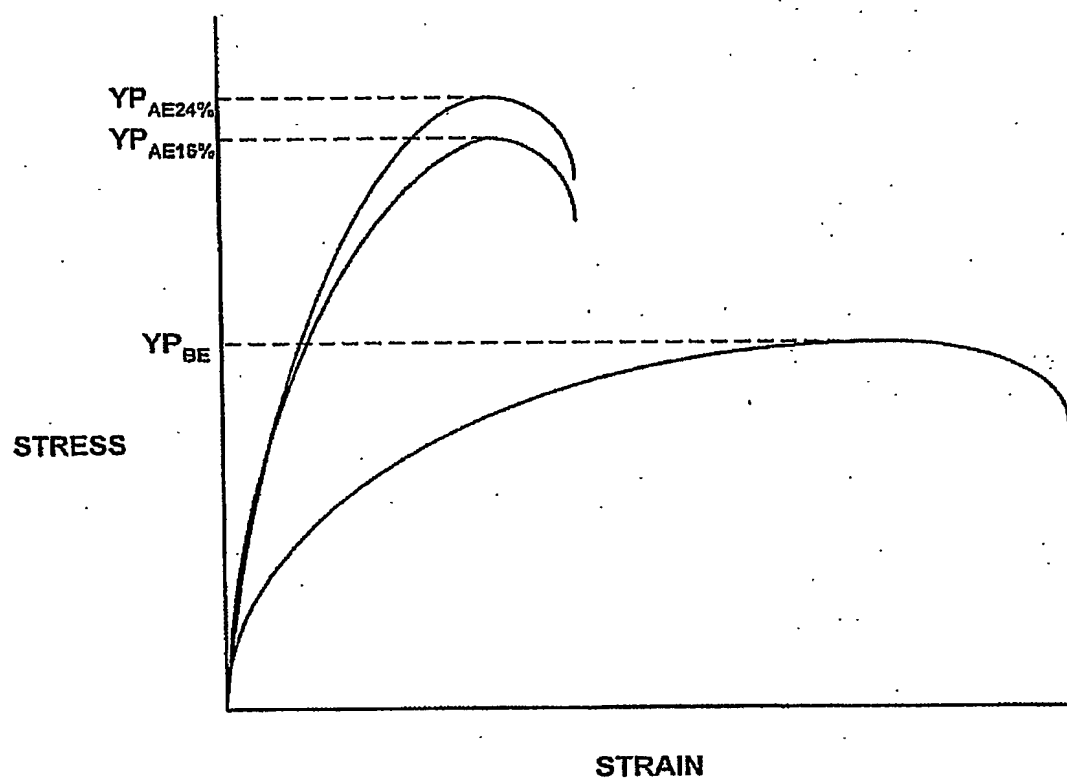


FIG. 21

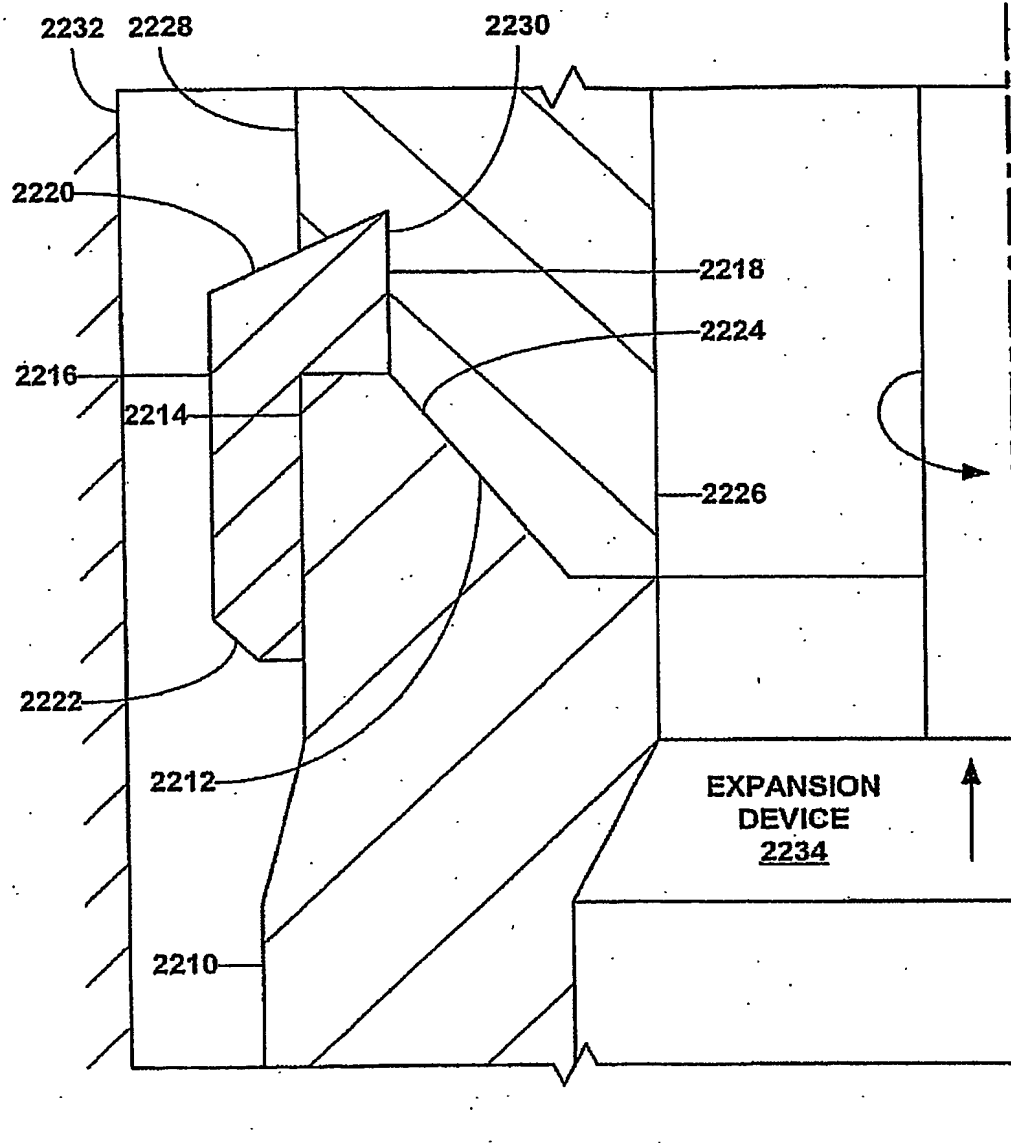


FIG. 22

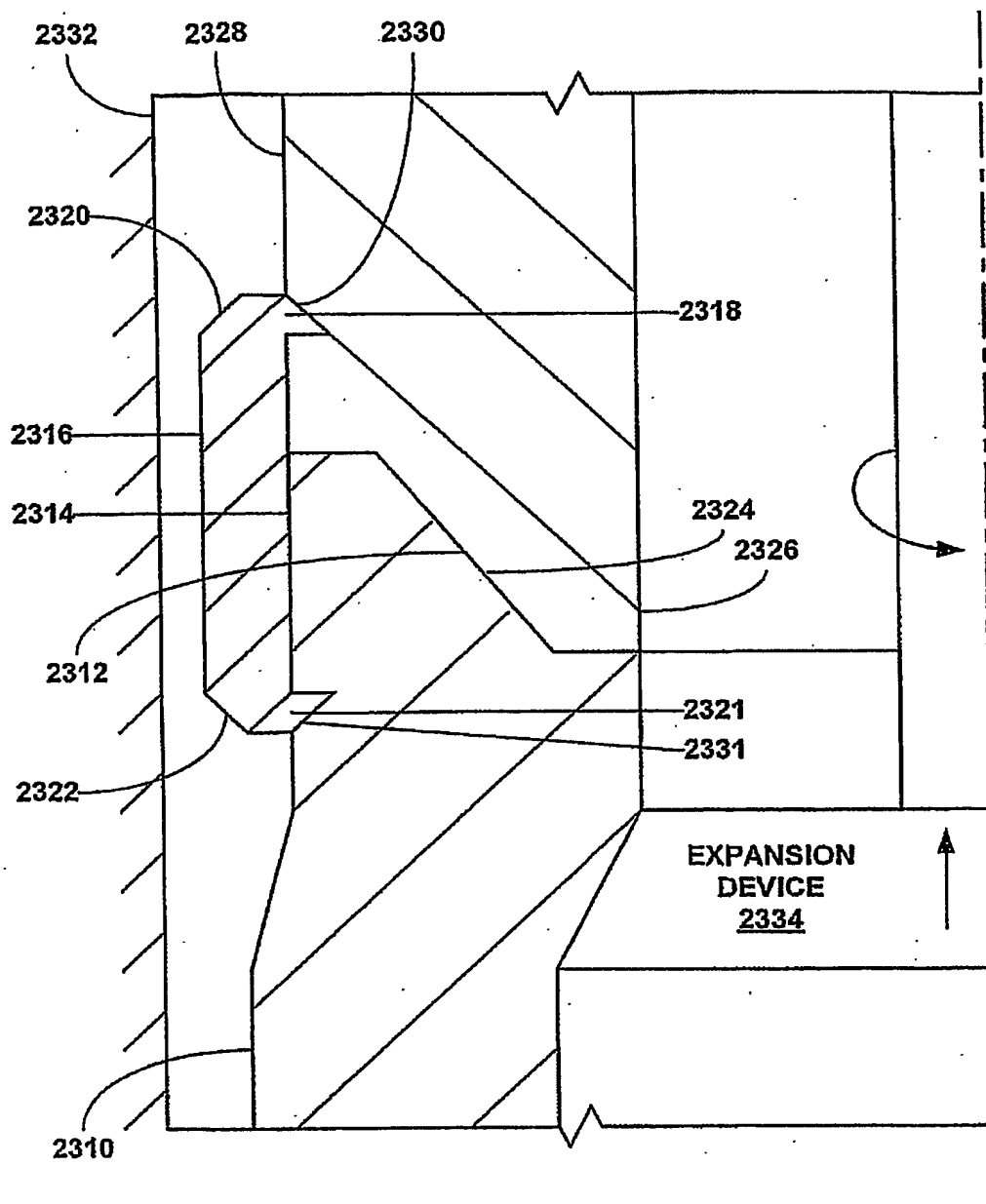


FIG. 23

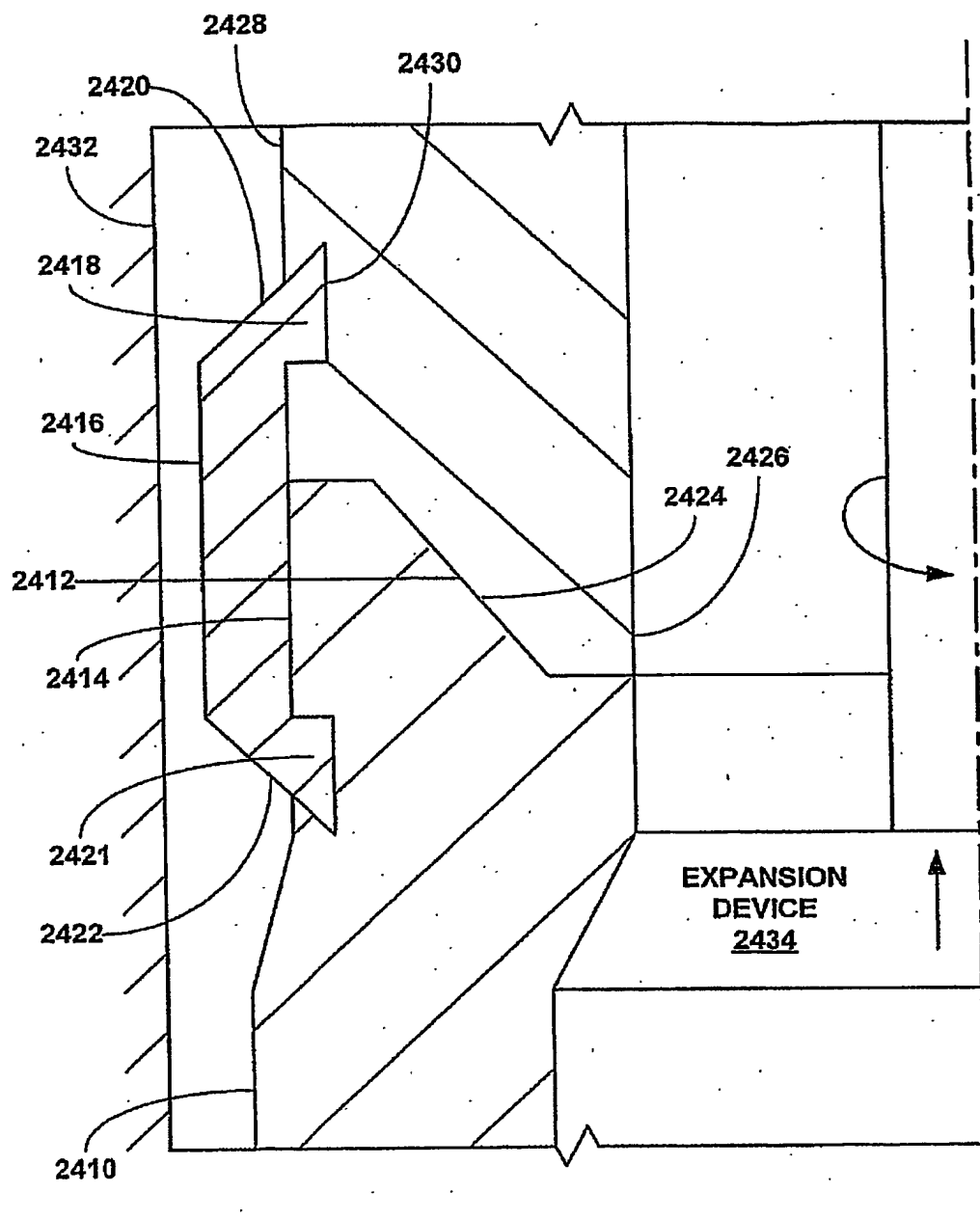


FIG. 24

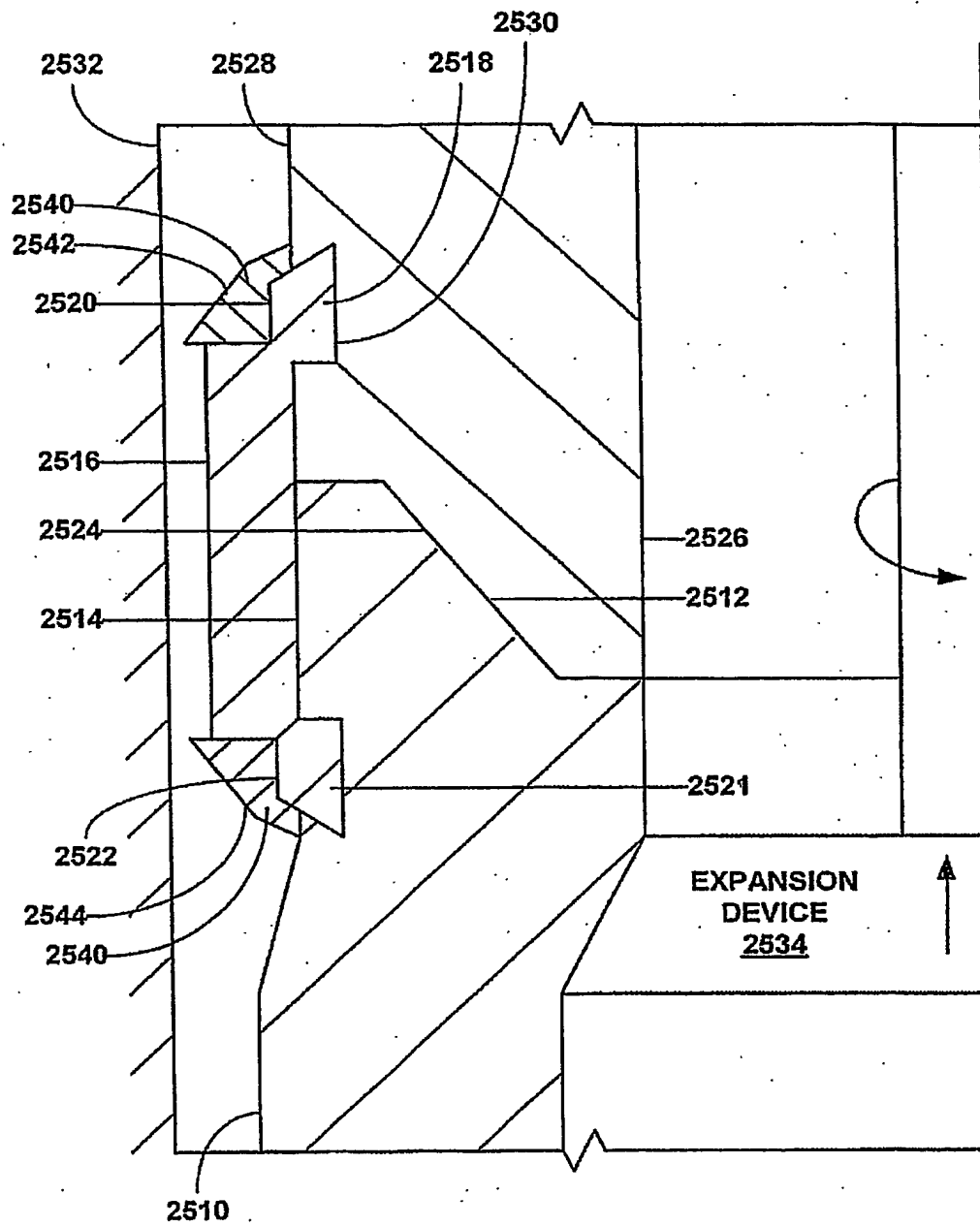


FIG. 25

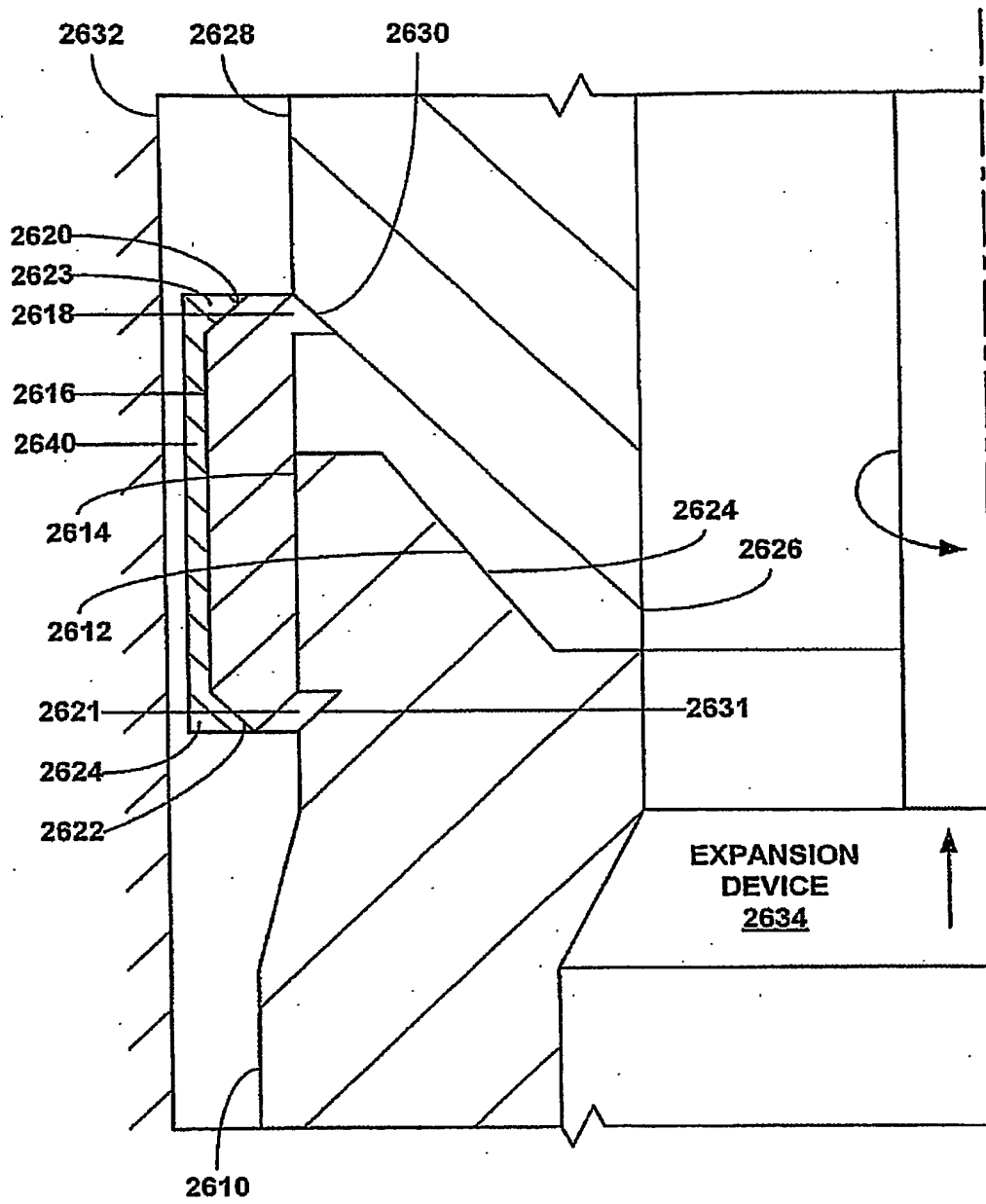


FIG. 26

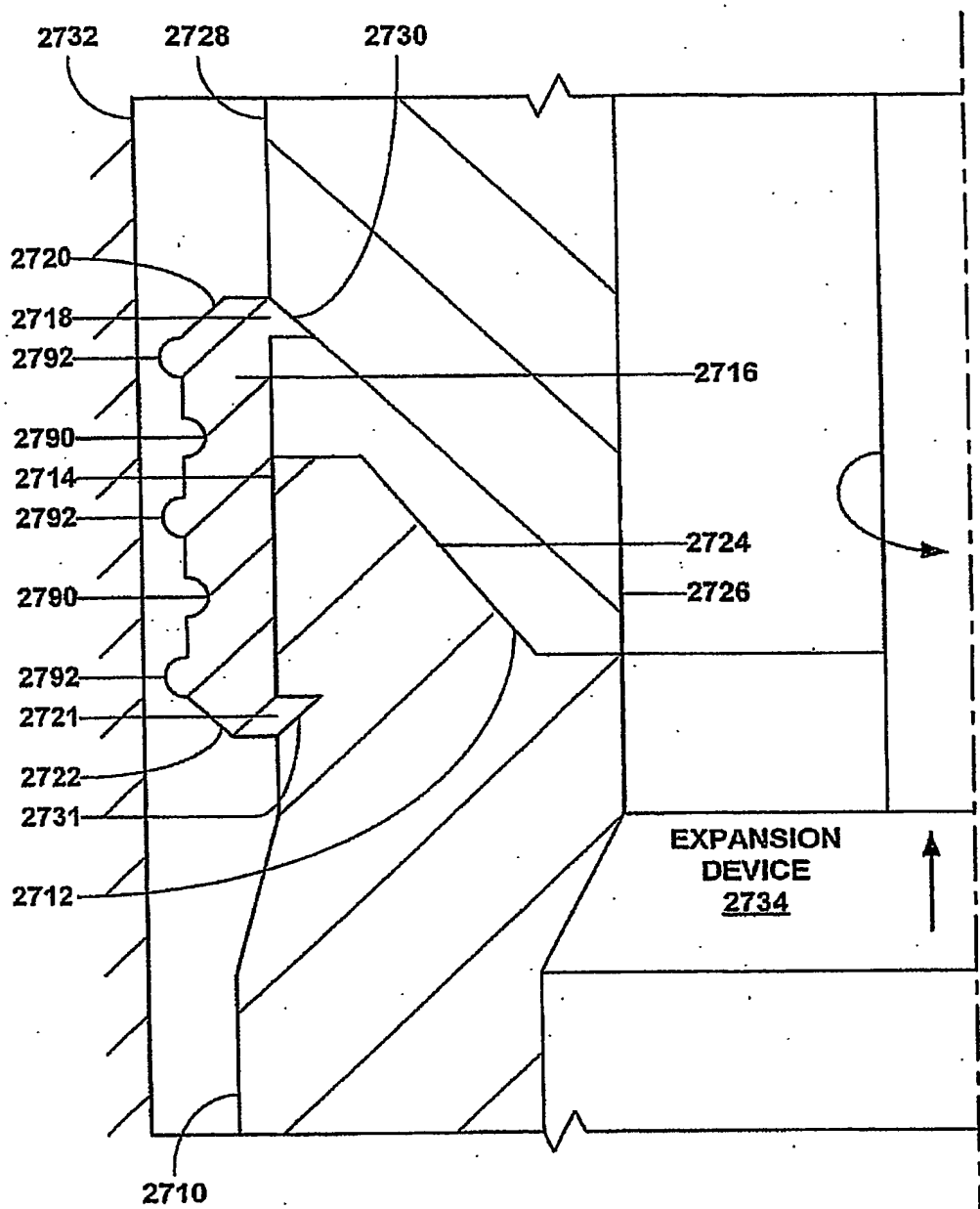


FIG. 27

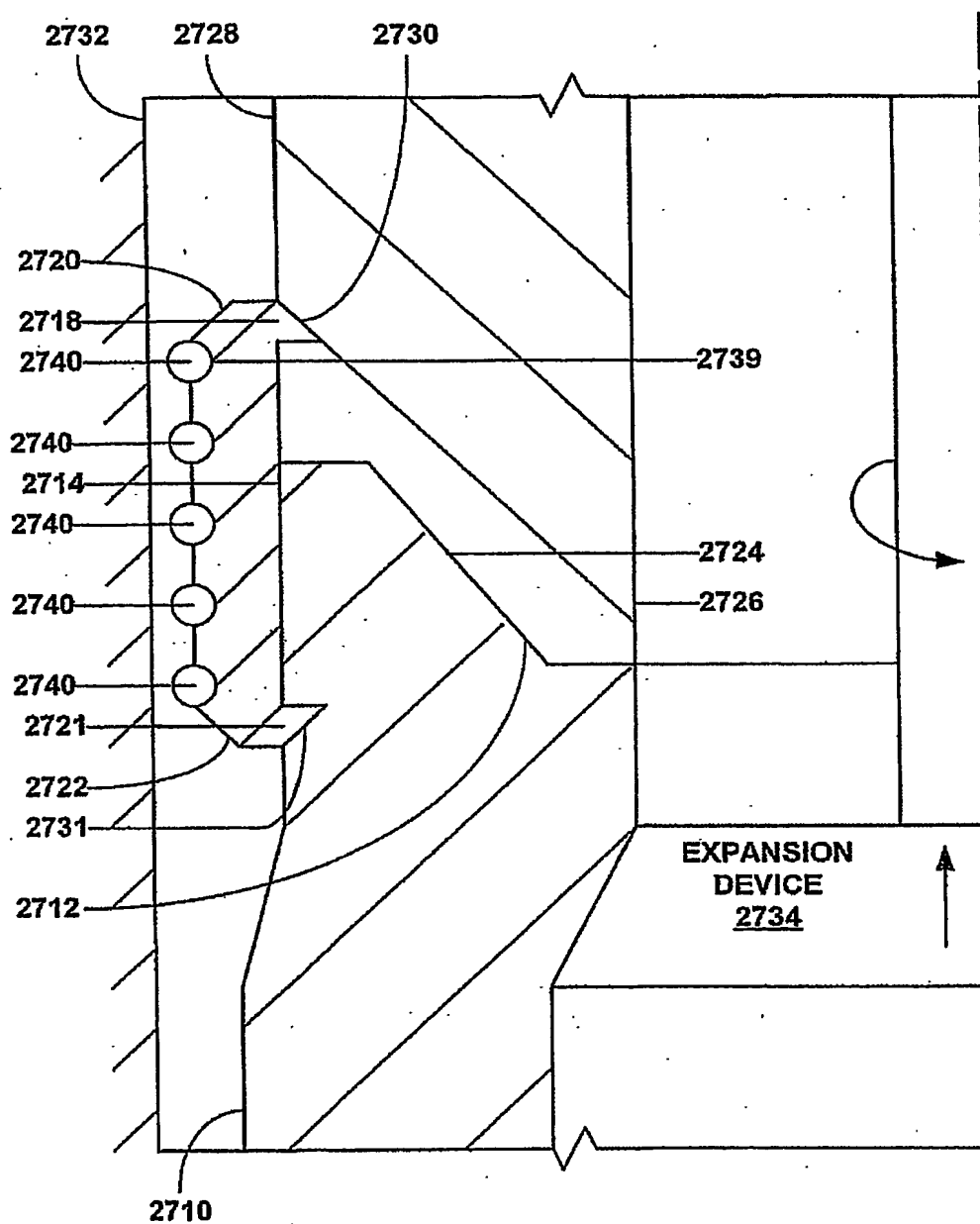


FIG. 28

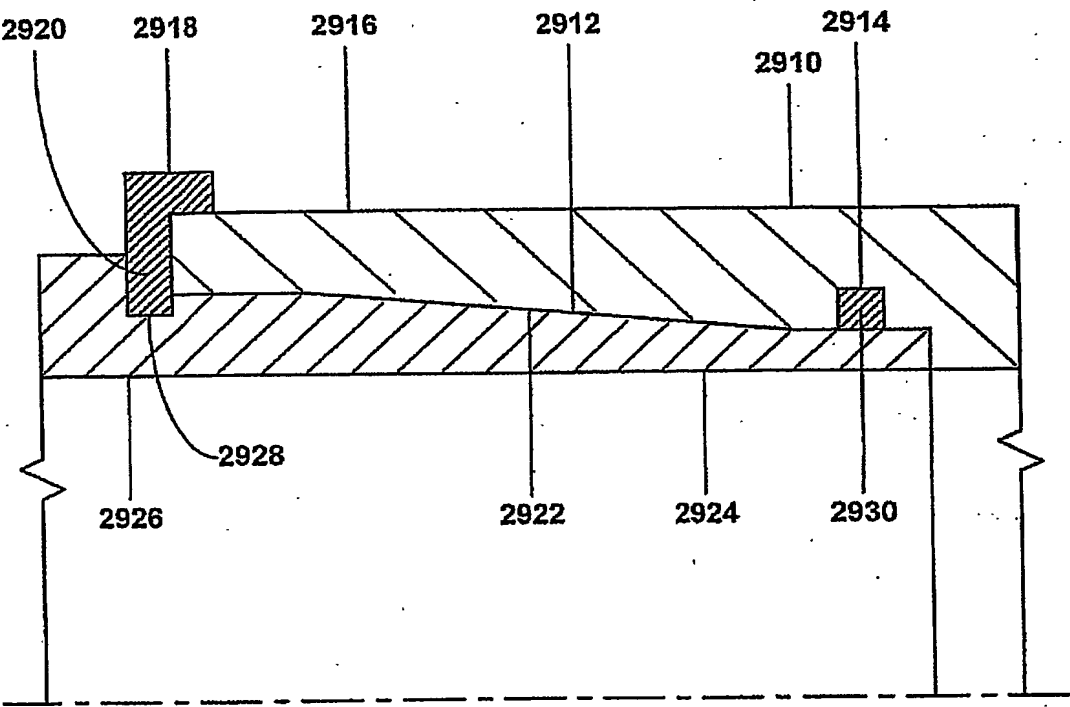


FIG. 29

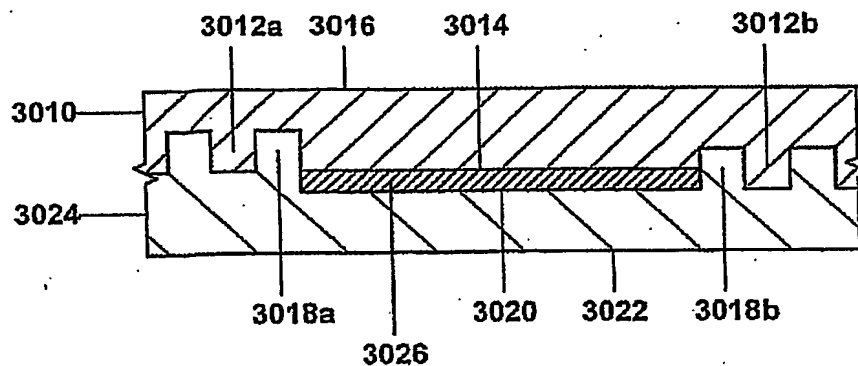


FIG. 30a

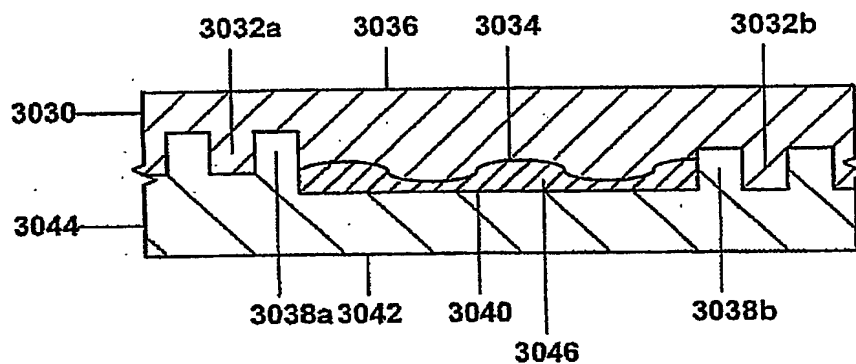


FIG. 30b

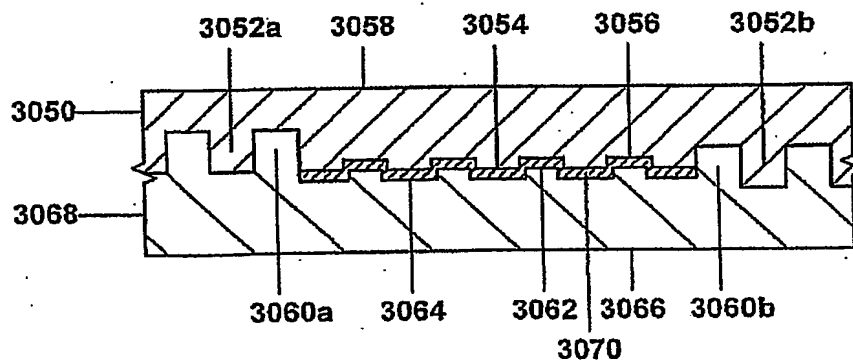


FIG. 30c

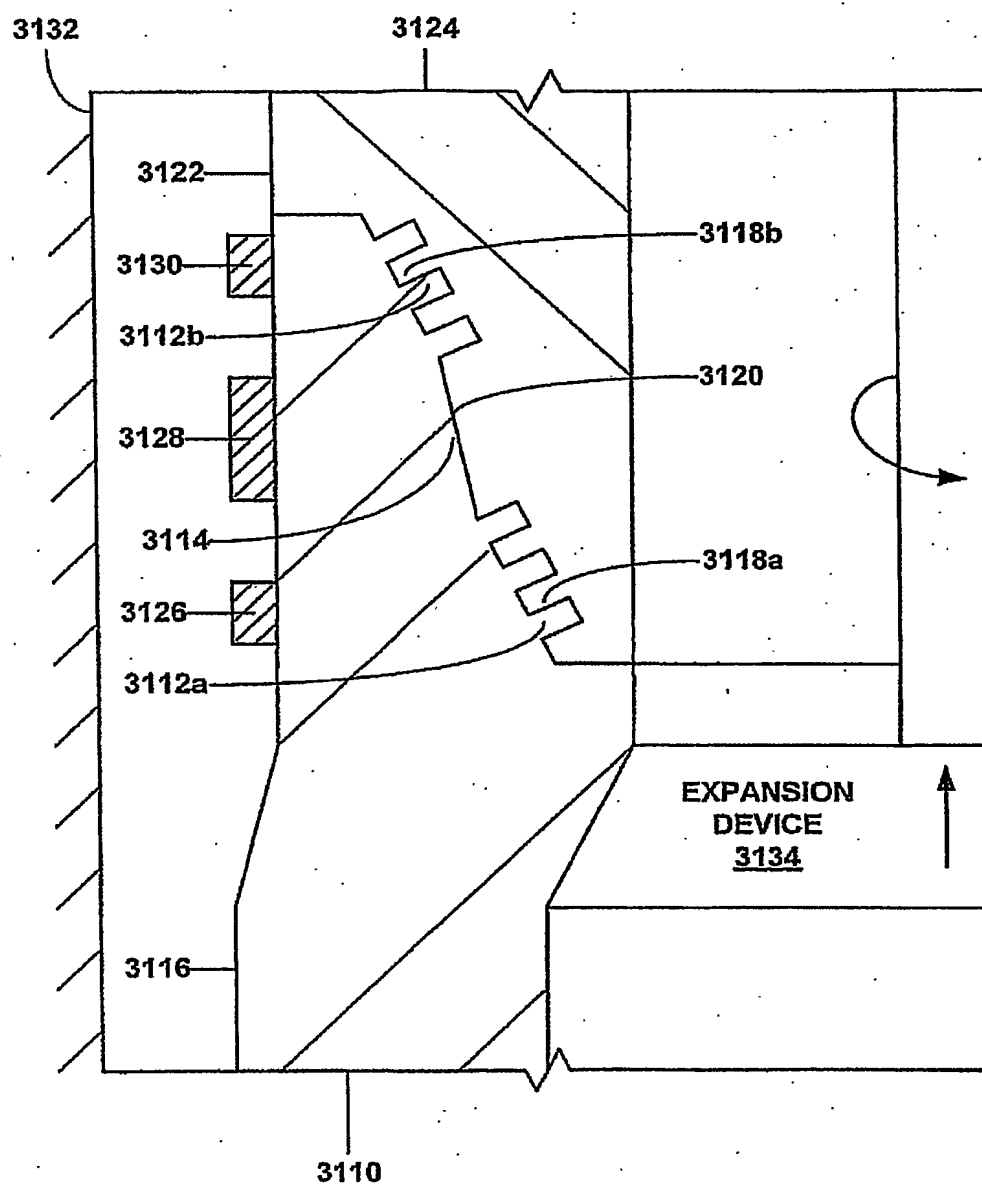


FIG. 31

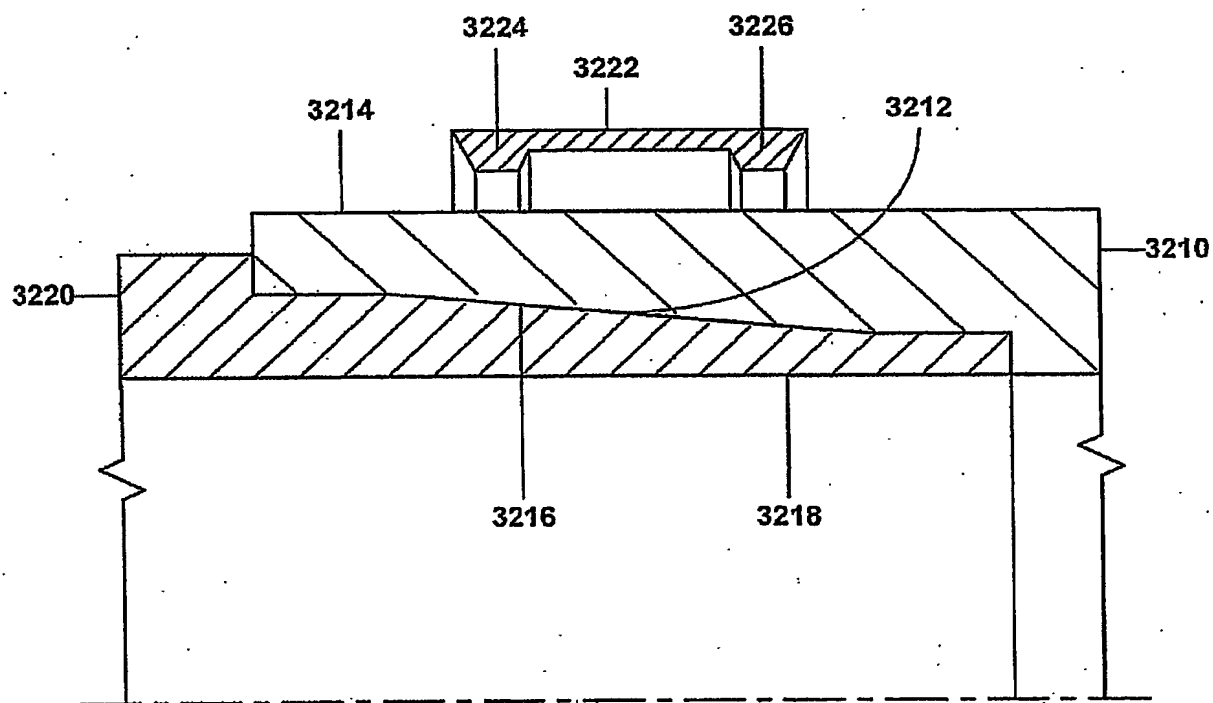


FIG. 32a

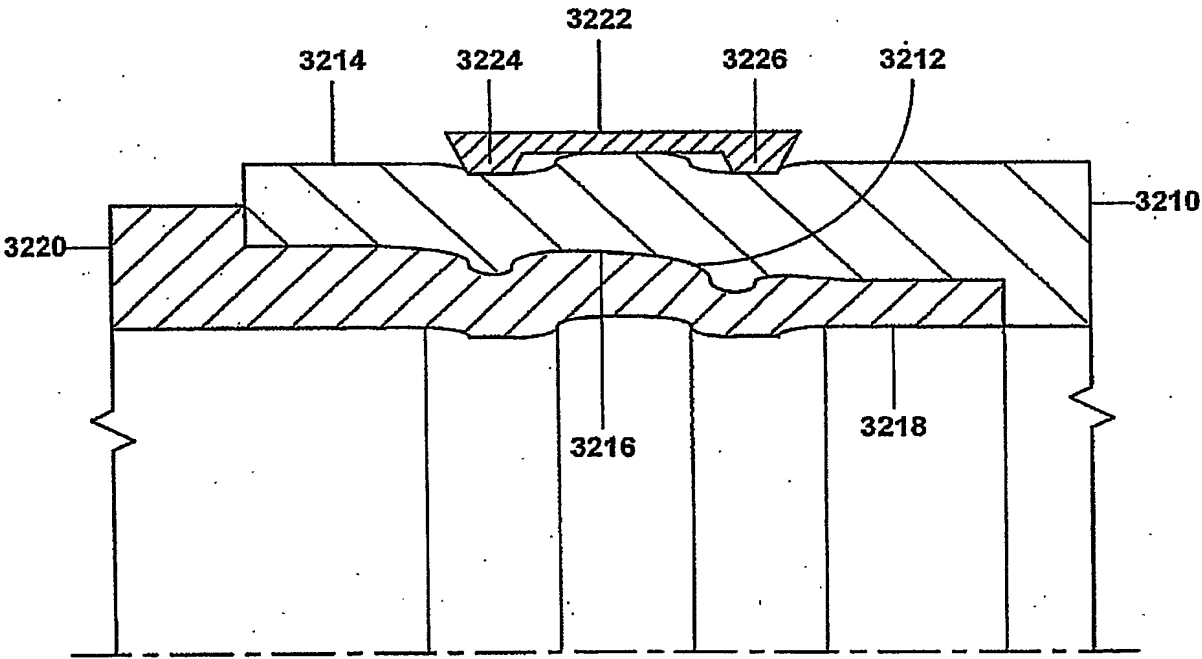


FIG. 32b

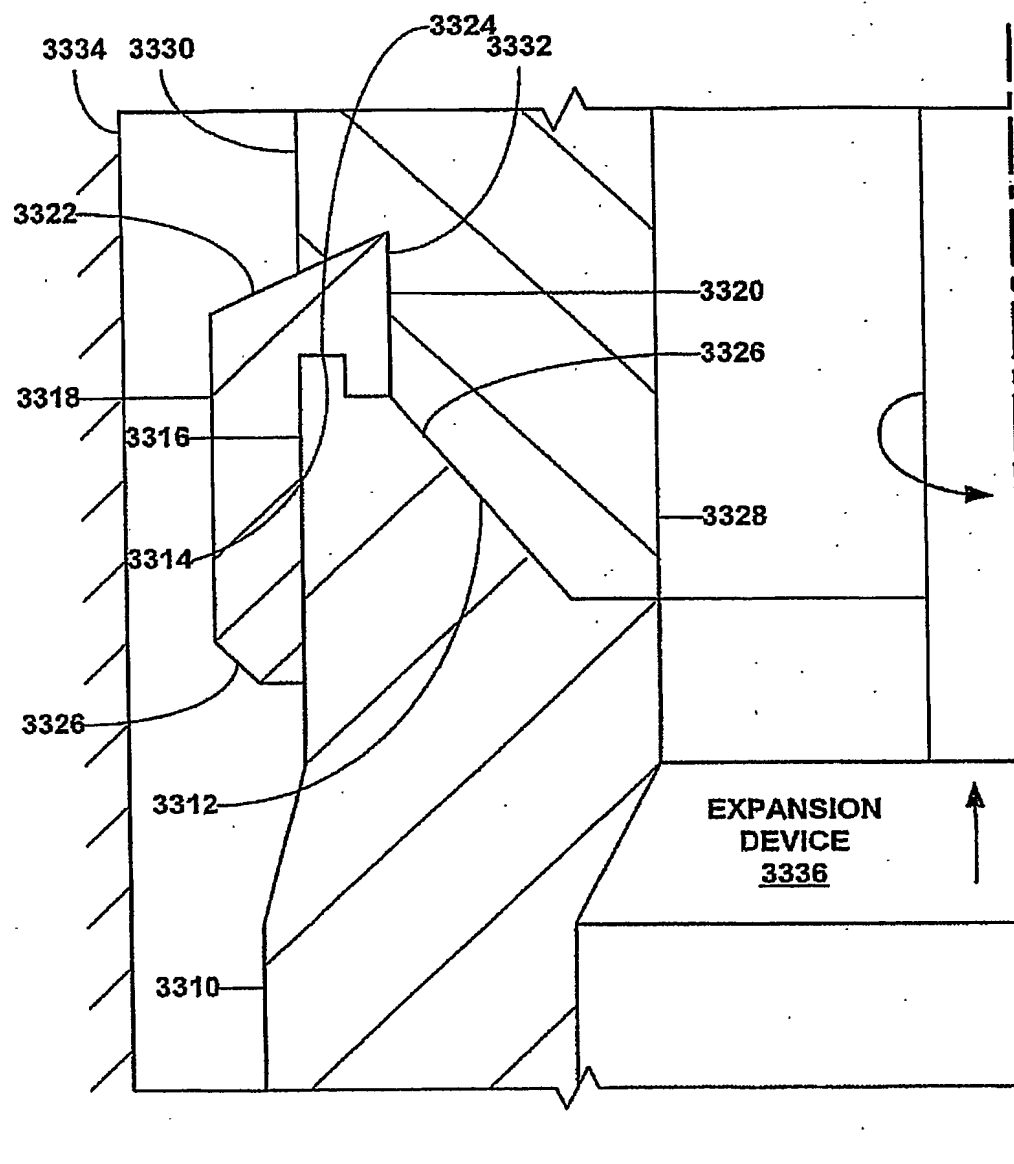


FIG. 33

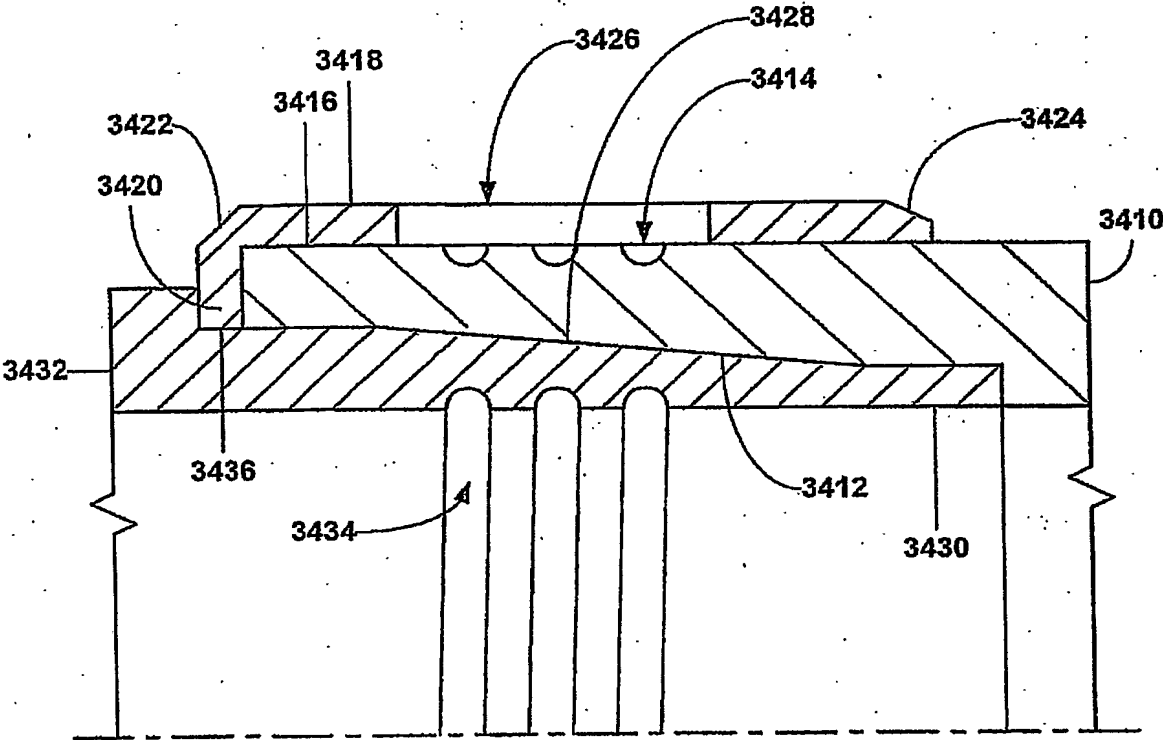


FIG. 34a

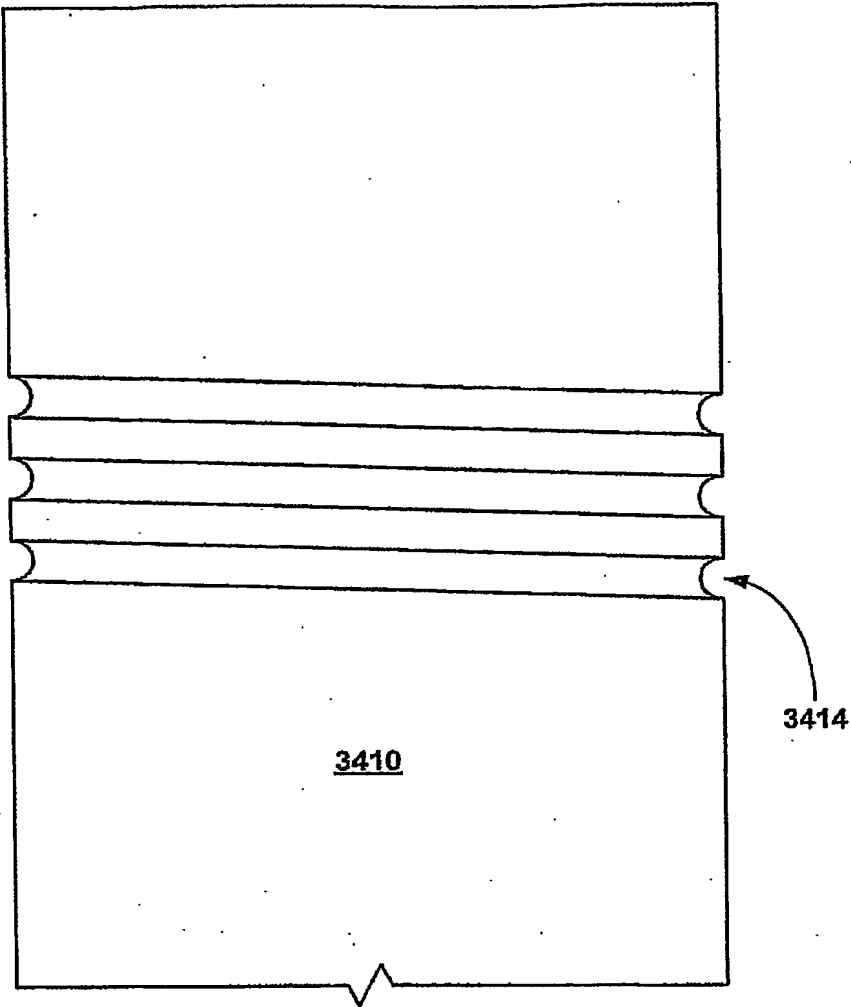


Fig. 34b

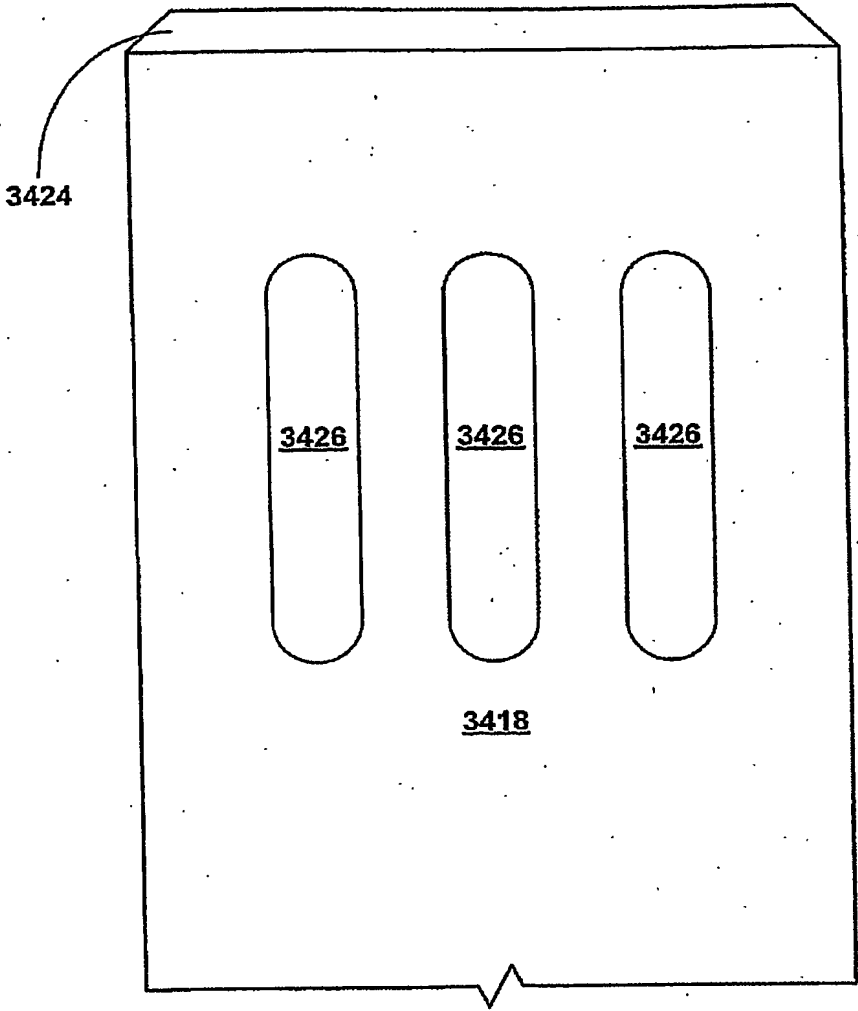


Fig. 34c

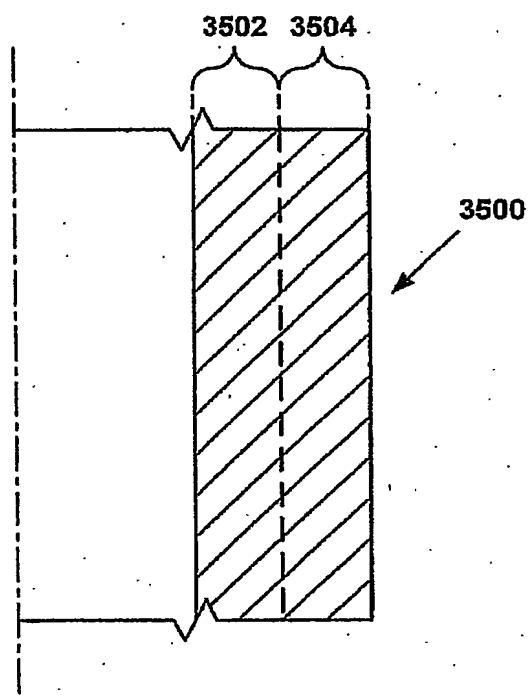


FIG. 35a

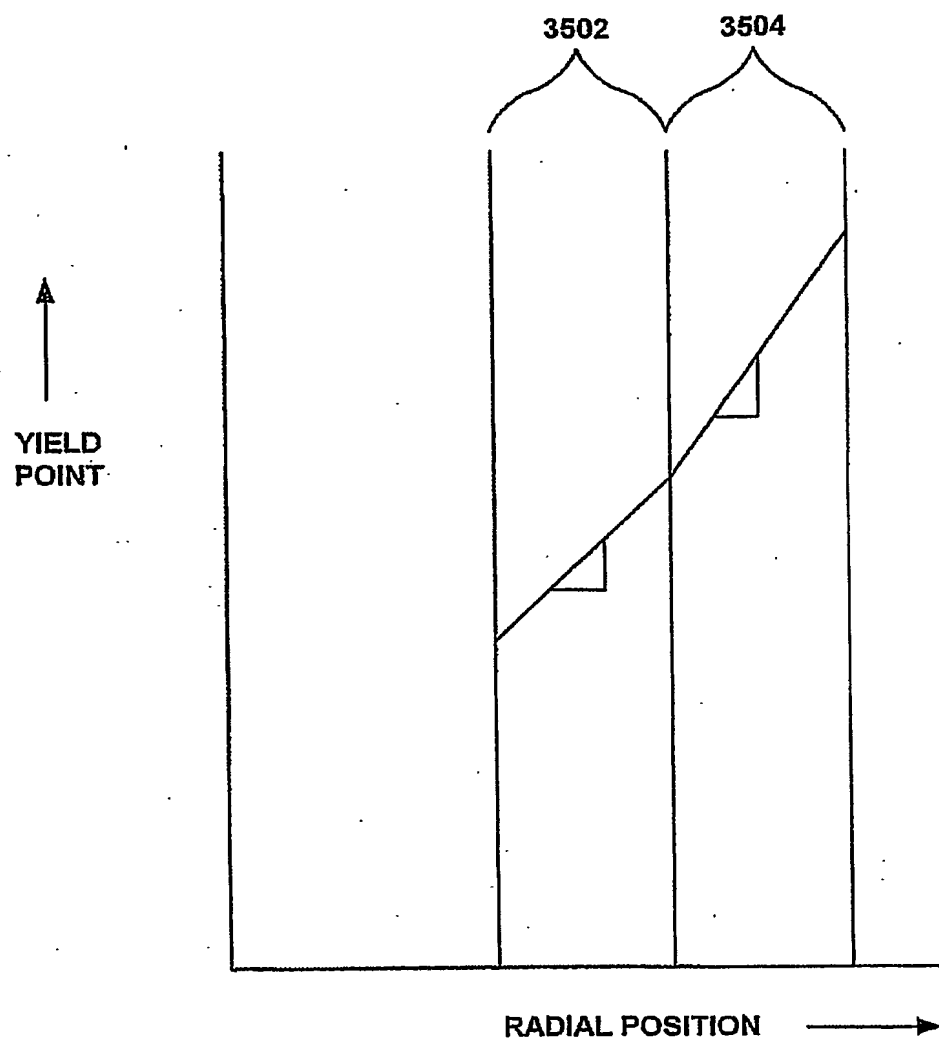


FIG. 35b

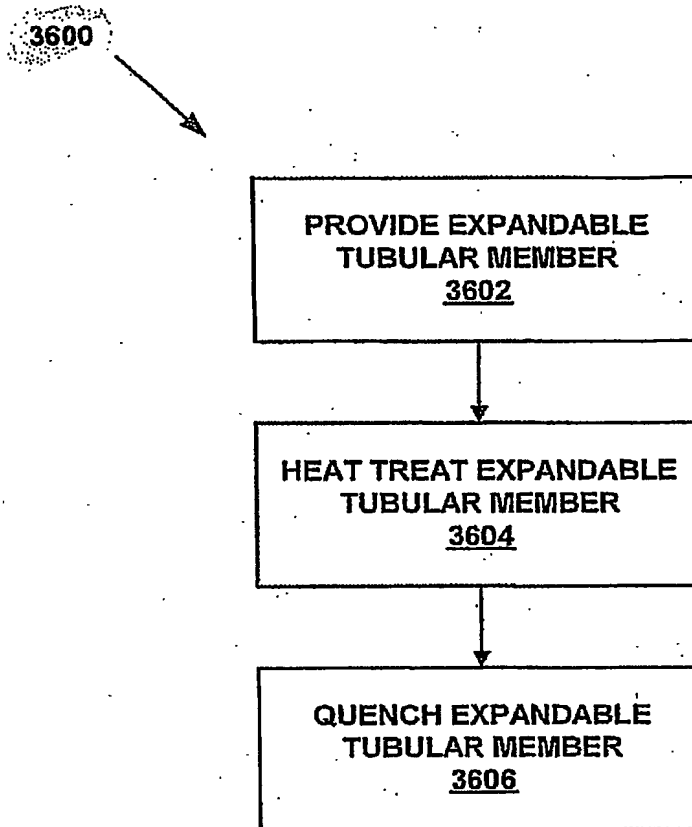


FIG. 36a

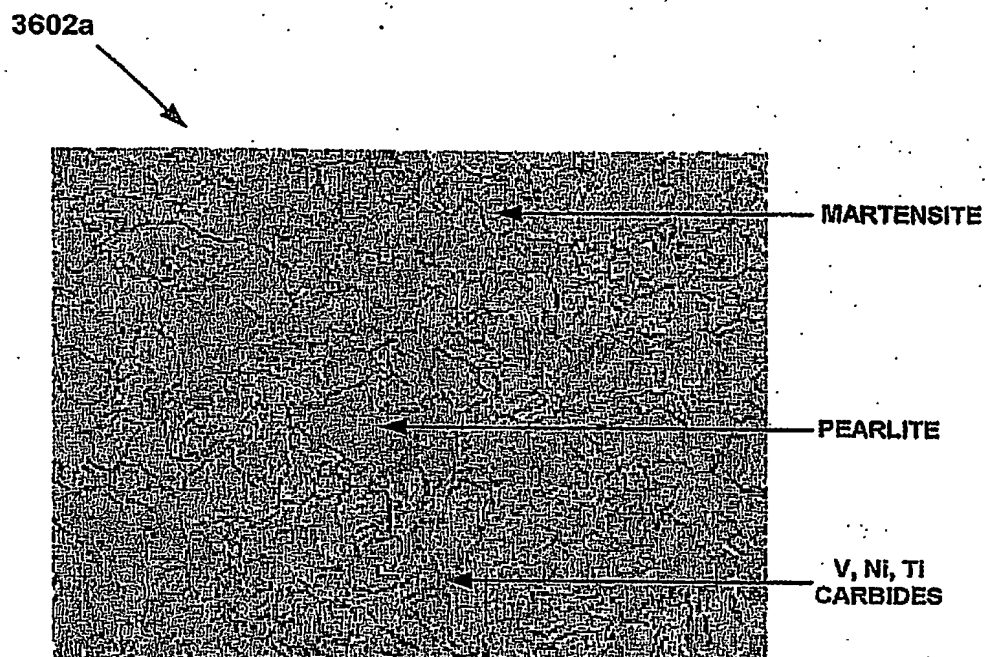


Fig. 36b

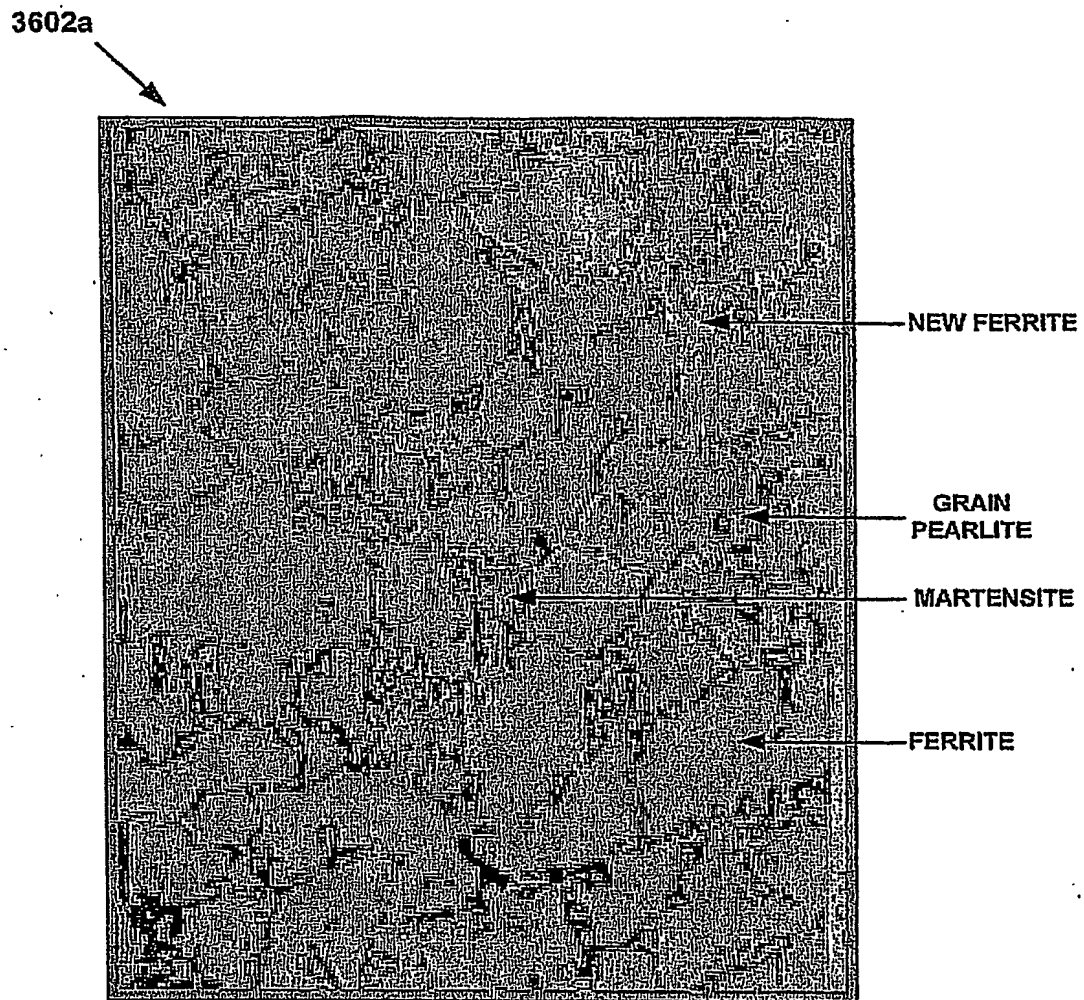


Fig. 36c

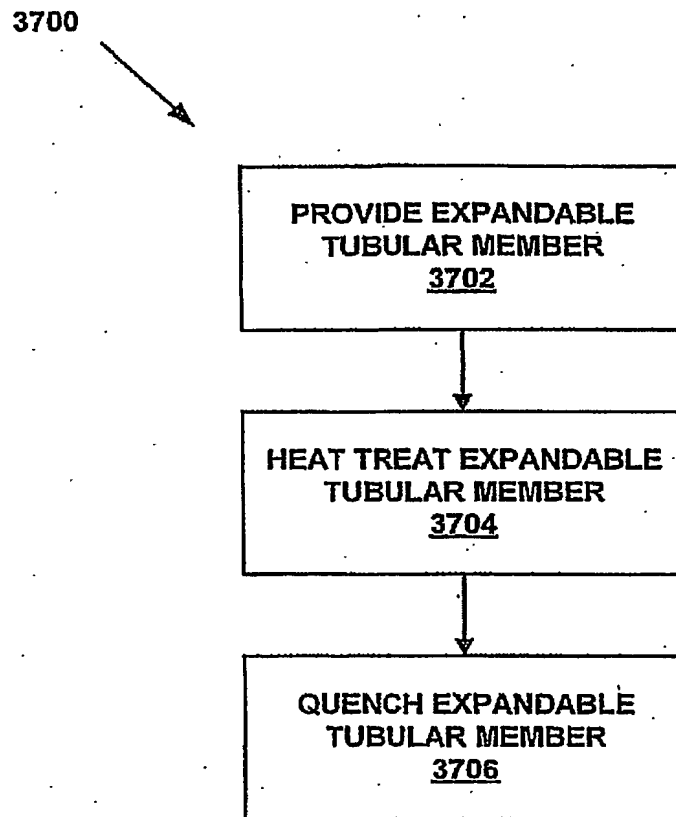


FIG. 37a

3702a



PEARLITE

PEARLITE
STRIATION

Fig. 37b

3702a

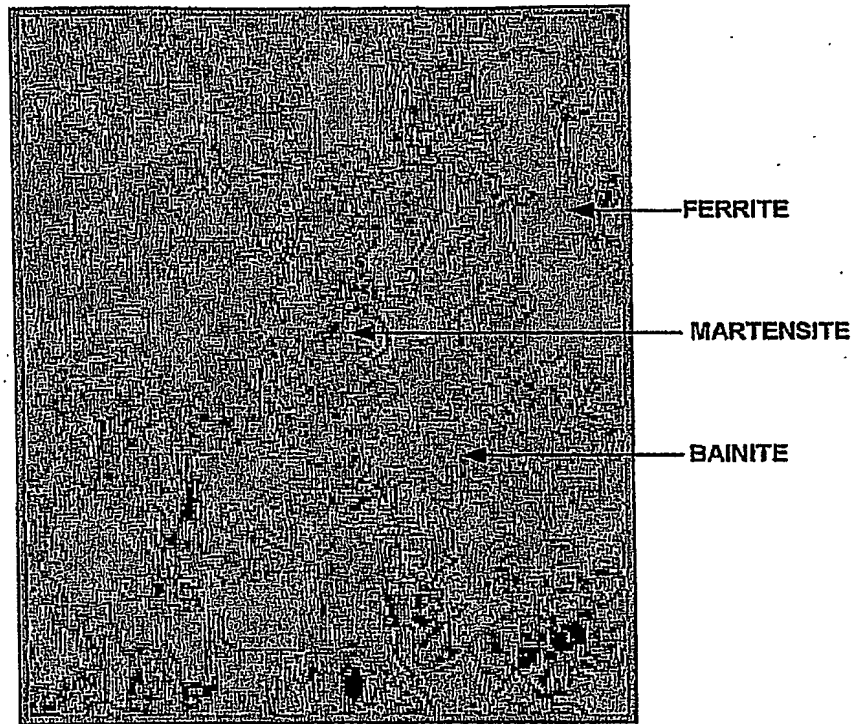


Fig. 37c

3800

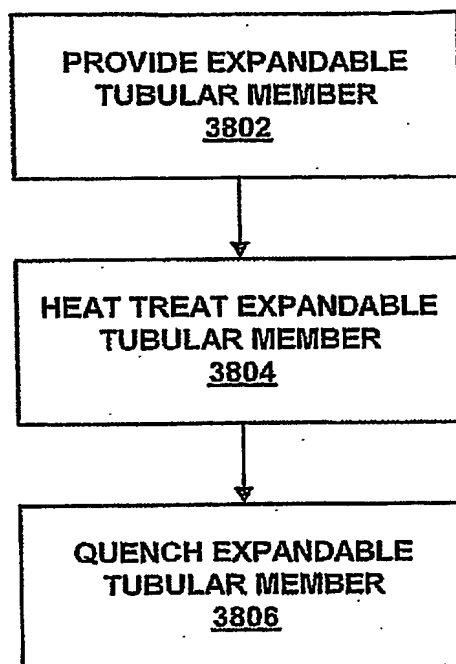


FIG. 38a

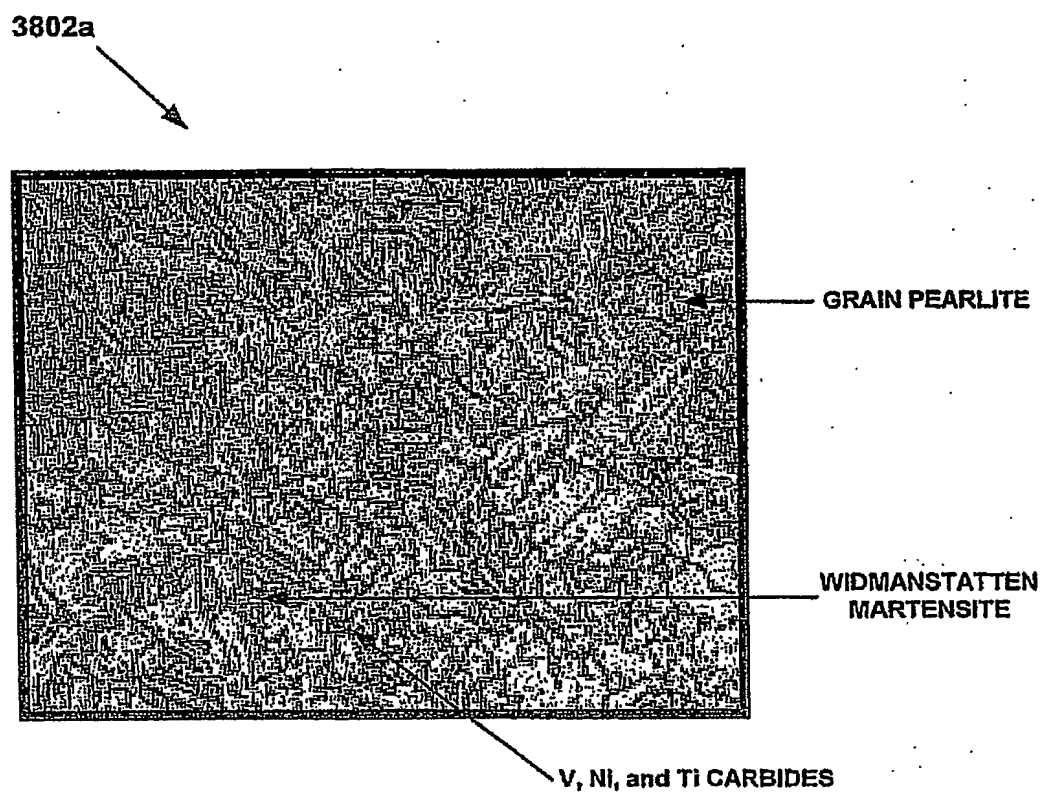


Fig. 38b

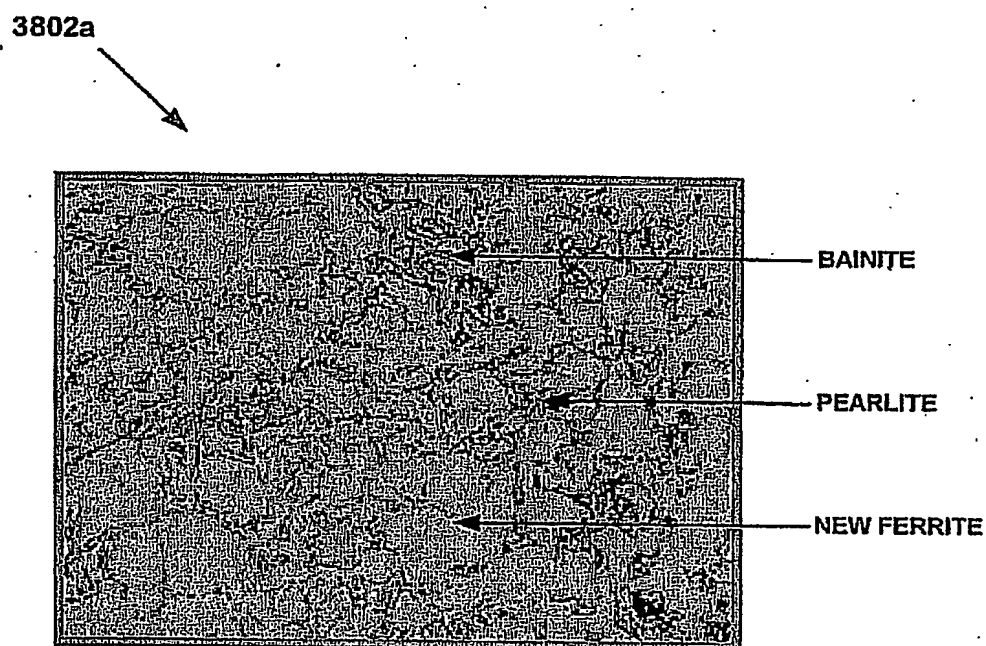


Fig. 38c

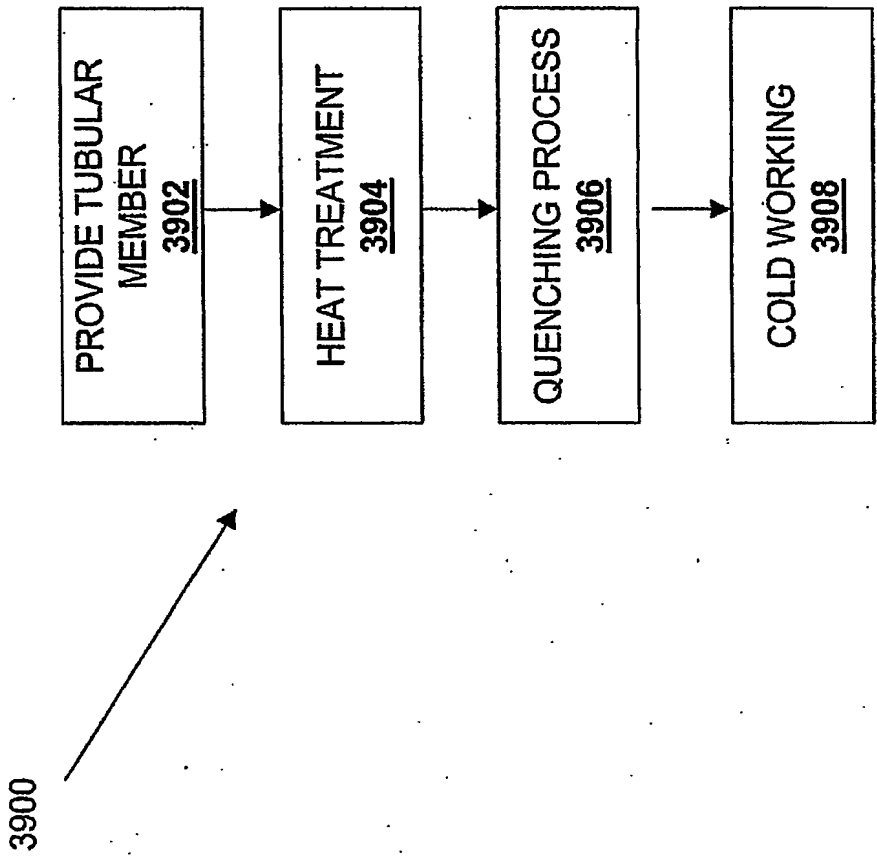


FIGURE 39

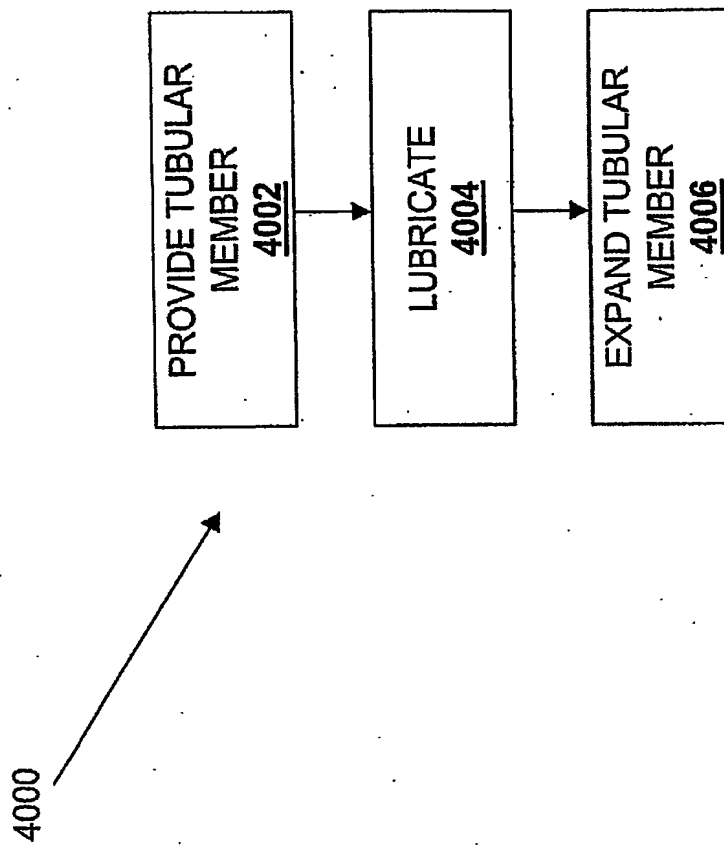


FIGURE 40

Parameters Required for Formability Evaluation

Stress-Strain Properties ✓ 4102

- Optimum combination of the strength & elongation

Charpy V-notch impact value ✓ 4104

- Impact tests on notched specimens are used to predict the likelihood of brittle fracture

Stress Rupture (burst, collapse) ✓ 4106

- Higher strength is better but decreased ductility/toughness with increased susceptibility to environmental cracking

Strain-hardening exponent (n - value) ✓ 4108

- Material with higher strain-hardening exponent can avoid failure during tube expansion

Plastic strain ratio (r or Lankford - value) ✓ 4110

- The ratio of the strains occurring in the width and thickness directions. In case greater than 1.0 will be more resistant to thinning and better suited to tubular expansion

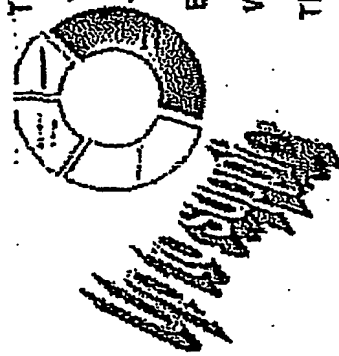
ENVEN'FORM
SET The Standard

FIGURE 41

4200



EGT Super Pipe Requirements			
Absorbed energy (min) at -4°F (-20°C)	Flare expansion	45% min	Crack-free
Longitudinal direction	80 ft-lb		Regular
Transverse direction	60 ft-lb	Mechanical expansion	expansion
Transverse weld area	60 ft-lb	forces	
Carbon	Tensile strength	60-120 ksi	
Sulfur	Yield strength	40-100 ksi	
Phosphor	Y/T ratio	50/85 %max	
Inclusions	Elongation	35% min	
Defects	Width reduction	40% min	
	Thickness reduction	30% min	
	Anisotropy	1.5 min	



Privileged/confidential

FIGURE 42

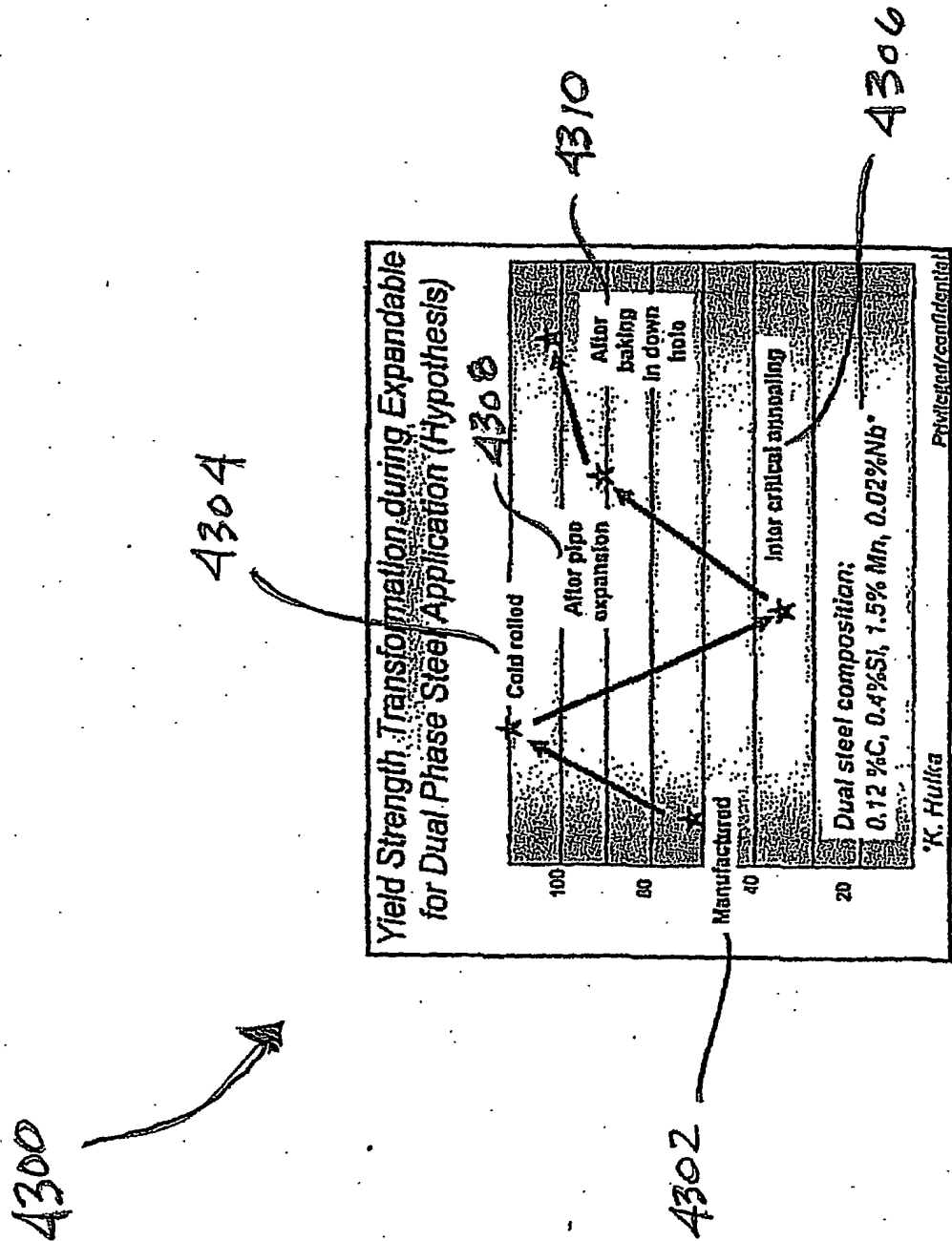


FIGURE 43

EGT Pipe Requirements

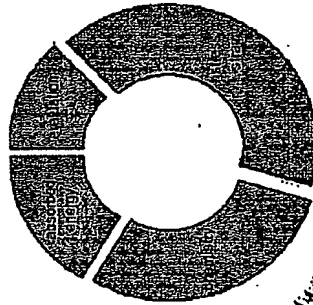
**45% min
Crack-free,
Regular
expansion
forces**

Flare expansion

Mechanical expansion

Absorbed energy (min) at -4°F (-20°C)	80 ft-lb
Longitudinal direction	60 ft-lb
Transverse direction	60 ft-lb
Transverse weld area	60 ft-lb

Tensile strength	80-100 ksi
Yield strength	60-90 ksi
Y/T ratio	85 %max
Elongation	22% min
Width reduction	30% min
Thickness reduction	35% min
Anisotropy	0.8 min



Carbon

Sulfur

Phosphor

Inclusions

Defects



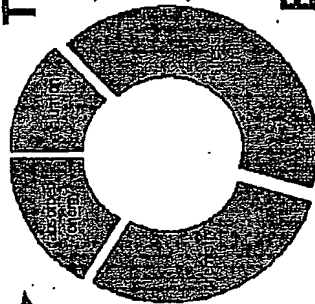
FIGURE 44

440

EGT Super Pipe Requirements

Absorbed energy (min) at -4°F (-20°C)	Flare expansion	75% min
Longitudinal direction 80 ft-lb	Crack-free	
Transverse direction 60 ft-lb	Regular	
Transverse weld area 60 ft-lb	expansion	
	forces	

Tensile strength	60-120 ksi
Yield strength	40-100 ksi
Y/T ratio	50/85 %max
Elongation	35% min
Width reduction	40% min
Thickness reduction	30% min
Anisotropy	1.5 min



4500

Carbon

Sulfur

Phosphor

Inclusions

Defects

ENVENTURE

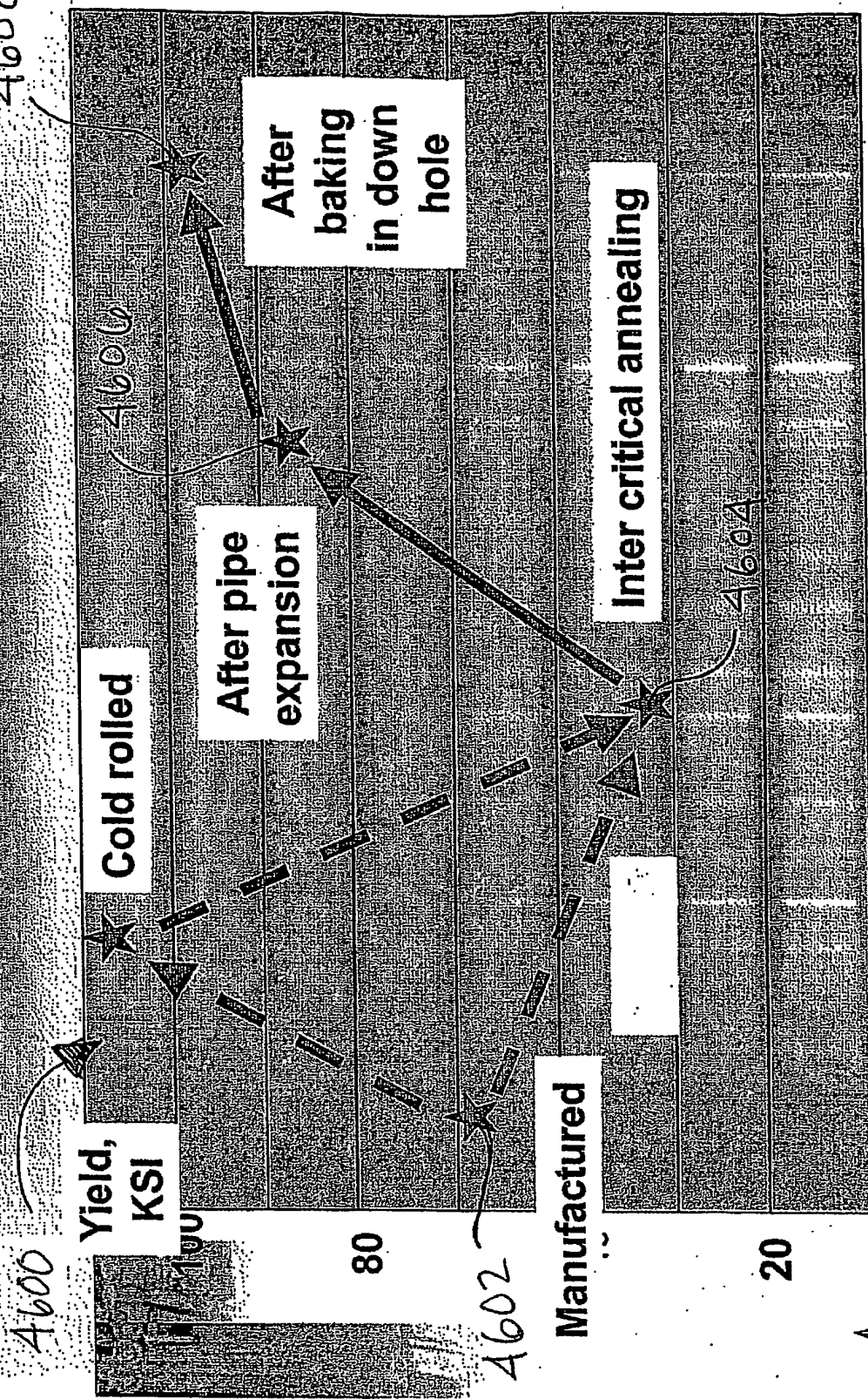
SET. The Standard.

Privileged/confidential

FIGURE 45

Yield Strength Transformation during Expandable for Dual Phase or TRIP Steel Application

4608



Privileged/confidential

FIGURE 46



"History" Pipe Performance*

(High speed tube welding and optimum reducing technology)

- New metallurgy
- Warm-reducing new manufacturing process
- High strength & excellent formability
- 20 % higher elongation
- High r-value (=strain in different directions)

	Yield, ksi	Tensile ksi	Elongation %
"History" pipe	76.8	82.8	32
ERW pipe	64.8	85.0	18

ENVENTURE
SET The Standard™

FIGURE 47

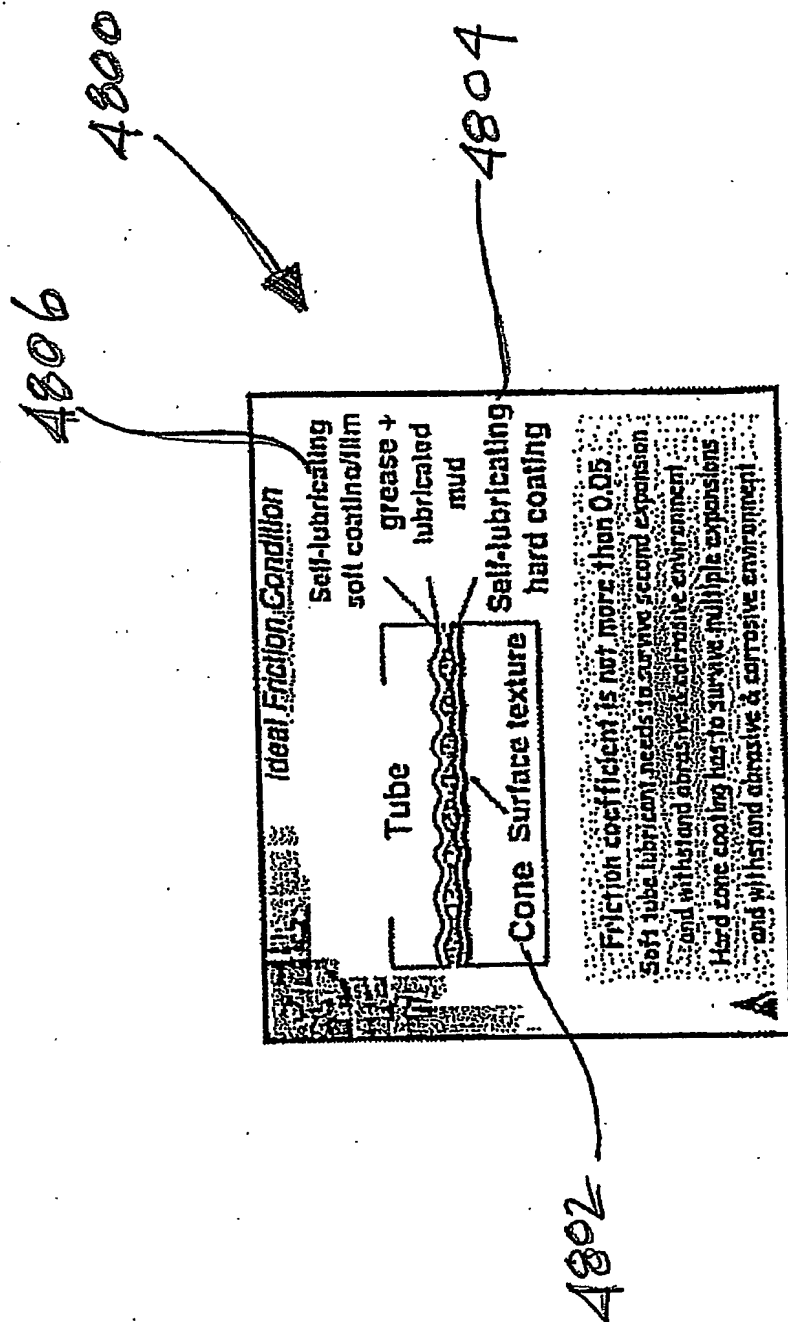


FIGURE 48

Expansion Load Computer Modeling vs. Mechanical Expansion

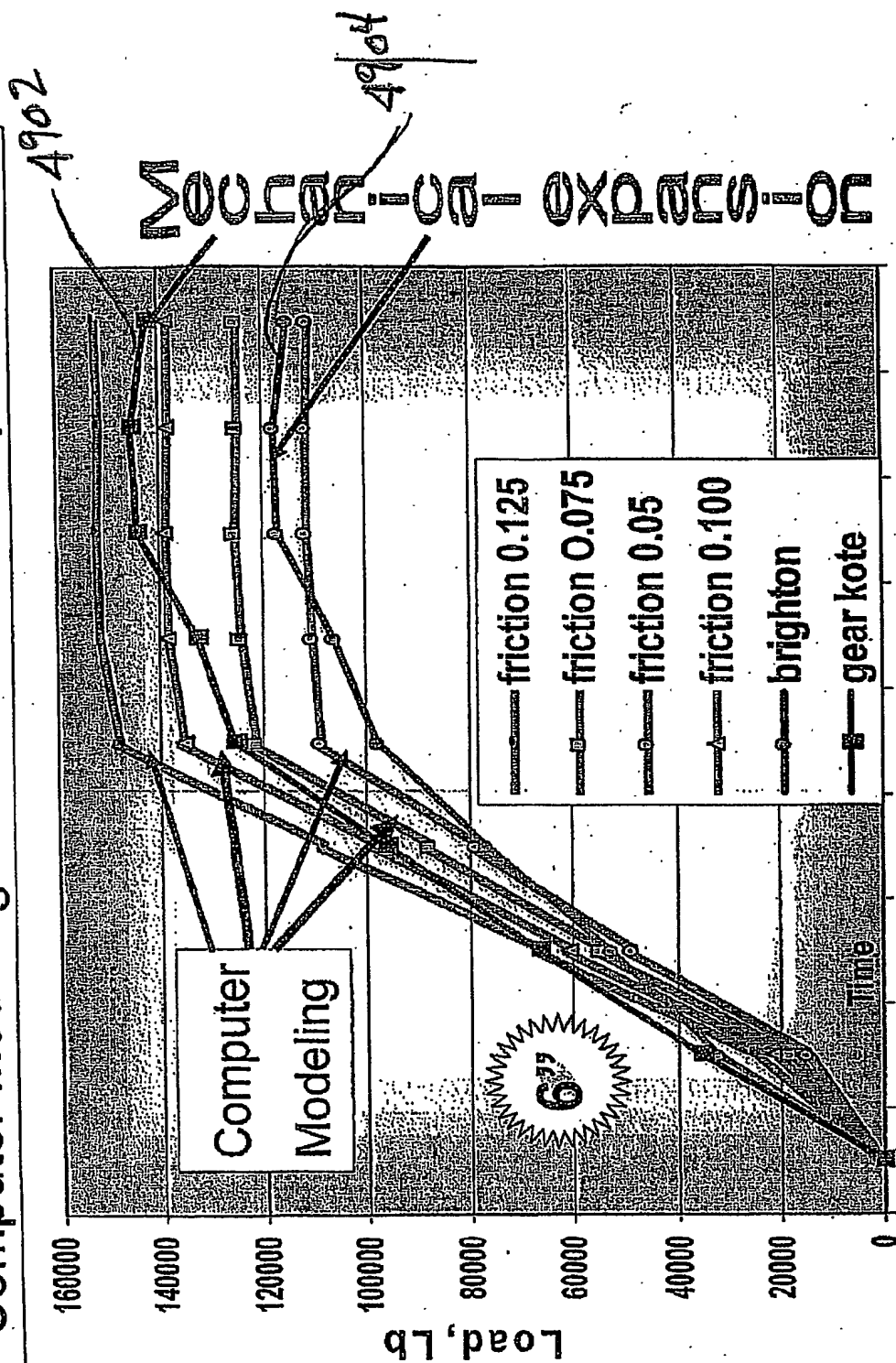


FIGURE 49

Engineering Stress vs. Strain Curve

Hypothetical prediction

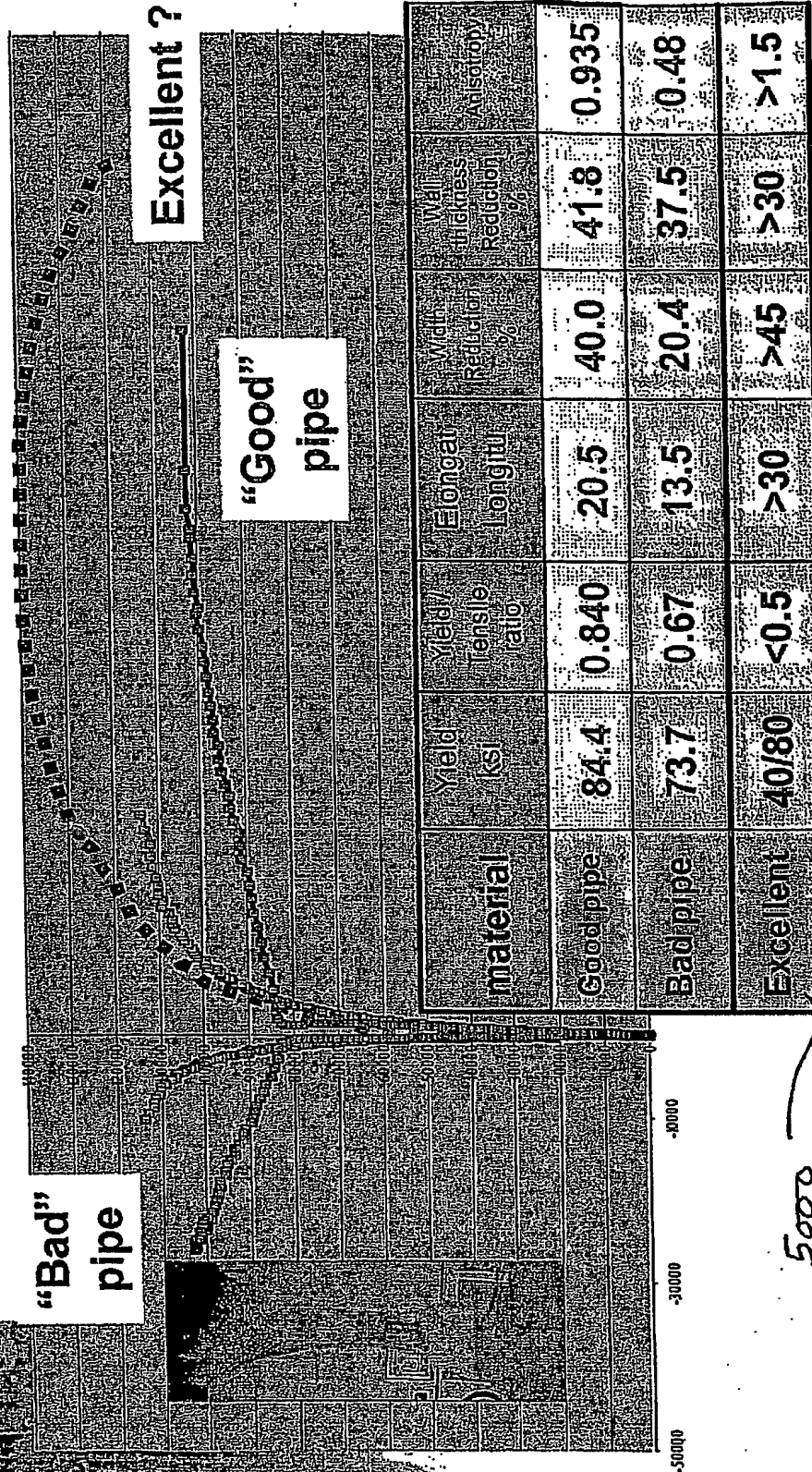


FIGURE 50a



Engineering Stress vs. Strain Curve

Hypothetical prediction

5000

"Bad" pipe

Excellent ?

"Good" pipe

material	Yield ksi	Yield/Tensile ratio	Elongat Longitu	Width Reduction %	Wall Thickness Reduction %	Anisotropy
Good pipe	84.4	0.840	20.5	40.0	41.8	0.935
Bad pipe	73.7	0.67	13.5	20.4	37.5	0.48
Excellent	40/80	<0.5	>30	>45	>30	>1.5

FIGURE 506



Load Distribution during Expansion

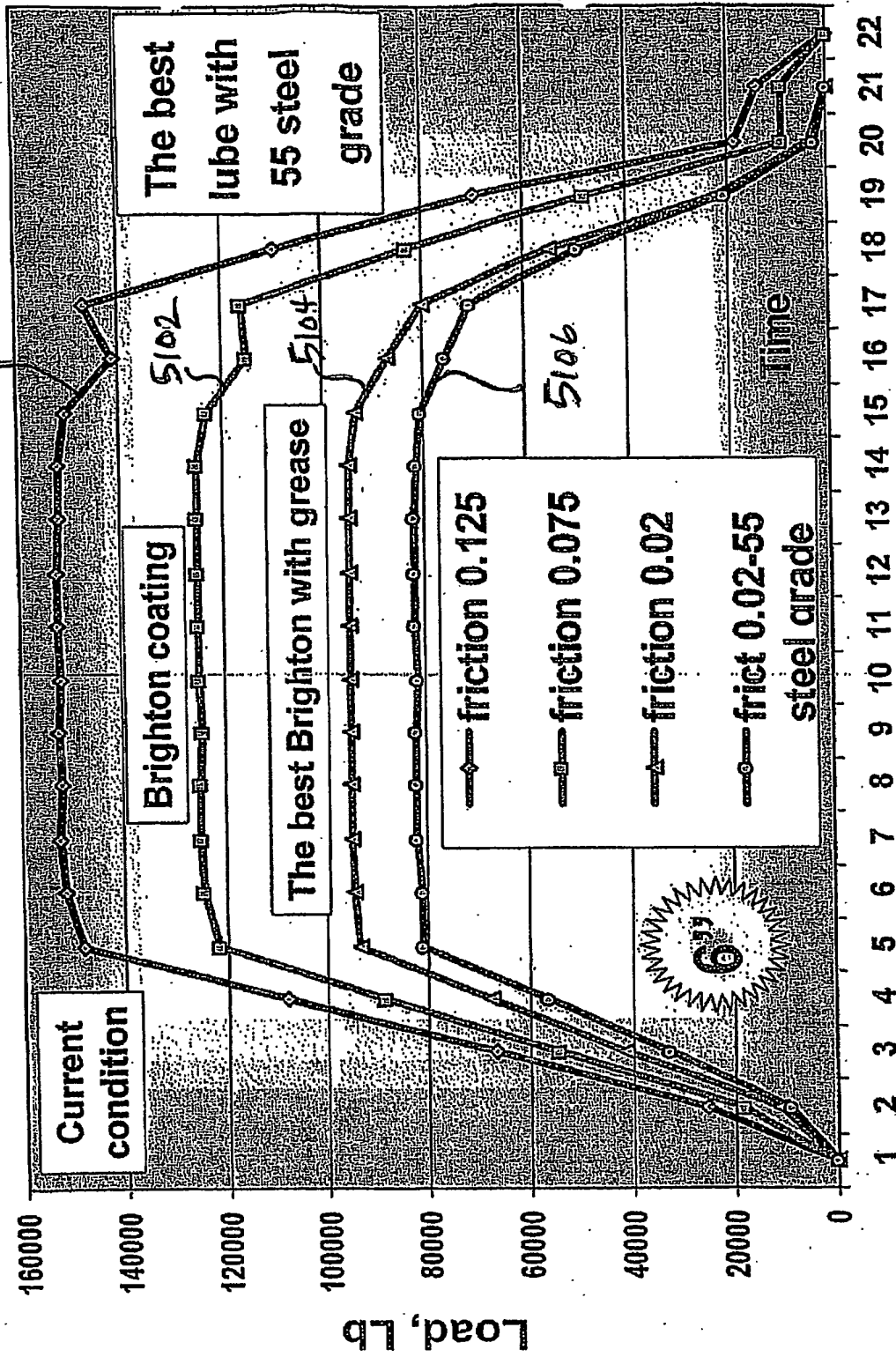
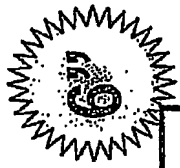


FIGURE 51



Collapse Improvement Estimation

	Friction	Expansion force	Wall thickness	D/t after	Collapse Ksi
Current 6" x .305 BSFL lube	0.125	145,900	0.305	24.8	2,379
Brighton lube Application	0.075	143,000	0.350	21.6	3,243
Best Brighton With grease	0.02	149,900	0.450	16.8	5,837
Best lube with 55 ksi steel	0.02	125,800	0.500	15.1	5,359
Best lube and steel with 55 Ksi yield before and 100 Ksi after pipe expansion	0.02	126,800	0.500	15.1	8,443

5200

5202

5204

5206

5208

FIGURE 52

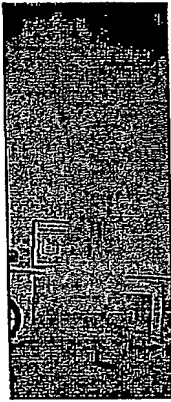
Pipe Compositions

Sample	C	Mn	P	S	Si	Cu	Ni	Cr	V	Mo	Nb	Ti
JFE-A	.065	1.44	.01	.002	.24	.01	.01	.02	.04	.01	.03	.01
JFE-B	.18	1.28	.017	.004	.029	.01	.01	.03	.03	.03	.01	.01
X52x0.37	.08	.82	.006	.003	.30	.16	.05	.05	.06	.01	.03	.01
X52x0.52	.03	1.48	.014	.002	.16	.02	.01	0.02	.06	.01	.03	.01

FIGURE 53

Tensile Characteristics before and after Mechanical Expansion

5400



NT 55HE Pipe, 16 %

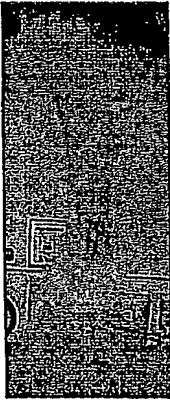
5402 5404 5406 5408 5410 5412

	Yield ksi	Yield ratio	Elongation %	Width reduction %	Wall thickness reduction, %	Anisotropy %
Before	61.5	.62	17	26	47	46
After	74.7	.77	14	28	54	44
Change %	21.4	24	-18	7.7	14.5	-4.4

FIGURE 54

*Tensile Characteristics before and after
Mechanical Expansion*

5500
↗



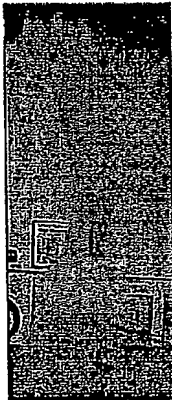
JFE "History" Pipe, 15.6 %

5502 5504 5506 5508 5510 5512

	Yield ksi	Yield ratio	Elongation %	Width reduction %	Wall thickness reduction, %	Anisotropy %
Before	61.9	.6	12	18	15	1.24
After	105	.75	4	13	14	.94
Change %	-70	-25	-67	27.8	6.7	75

FIGURE 55

Tensile Characteristics before and after Mechanical Expansion



VM 50, 24 %

5612

5610

5608

5606

5604

5602

	Yield ksi	Yield ratio	Elongation %	Width reduction %	Wall thickness reduction %	Anisotropy %
Before	64.9	.78	20	47	59	.72
After	71.5	.80	14	41	58	.60
Change %	10.2	2.6	-30	-13	-1.7	-16.7

FIGURE 56

Tensile Characteristics before and after Mechanical Expansion **JFE option A**

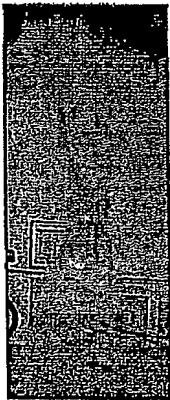


	Yield ksi 54.02	Yield ratio 57.04	Elongation% 57.06	Width reduction 57.08 %	Wall thickness reduction, % 57.10	Anisotropy % 57.12
Before	46.9	.69	53	-52	55	.93
16 % Expan.	65.9	.83	17	42	51	.78
24 % Expan	68.5	.83	5	44	54	.76
Change %	46	-20	91	15	2	18

FIGURE 57

Tensile Characteristics before and after Mechanical Expansion

5800



JFE, option A (#1) 16 %

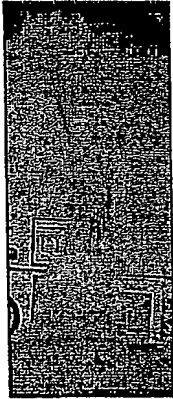
5802 5804 5806 5808 5810 5812

	Yield ksi	Yield ratio	Elongation %	Width reduction %	Wall thickness reduction %	Anisotropy %
Before	47.7	.69	23	46	53	0.81
After	65.9	.83	17	42	51	0.78
Change %	38	20	11	9	4	4

FIGURE 58

Tensile Characteristics before and after Mechanical Expansion

5900



JFE, option A (#1) 24 %

5902 5904 5906 5908 5910 5912

	Yield ksi	Yield ratio	Elongation %	Width reduction %	Wall thickness reduction, %	Anisotropy %
Before	47.7	.69	23	46	53	0.81
After	62.3	.71	12	40	52	.71
Change %	31	14	48	13	2	12

FIGURE 59

Tensile Characteristics before and after Mechanical Expansion

JFE option B

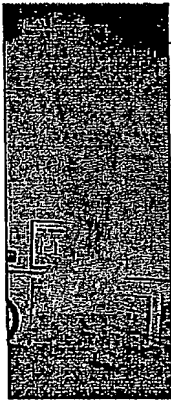


	Yield ksi (6002)	Yield ratio (6004)	Elongation % (6006)	Width reduction (6008 %)	Wall thickness reduction, % (6010)	Anisotropy % (6012)
Before	57.8	.71	44	43	46	.93
16 % Expan.	74.4	.84	16	38	42	.87
24 % Expan	79.8	.86	20	36	42	.81
Changes, %	38	-21	55	16	9	13

FIGURE 60

Tensile Characteristics before and after Mechanical Expansion

61019



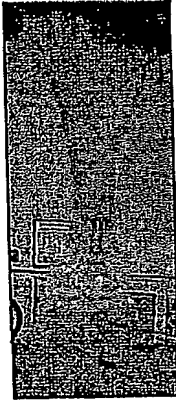
JFE, option B (#2) 16 %

6102 6104 6106 6108 6110 6112

	Yield ksi	Yield ratio	Elongation %	Width reduction %	Wall thickness reduction, %	Anisotropy %
Before	56.4	.66	20	-39	-45	.83
After	74.8	.83	14	33	41	.75
Change %	33	26	30	15	9	10

FIGURE 61

Tensile Characteristics before and after Mechanical Expansion



JFE, option B (#2) 24 %

6202 6204 6206 6208 6210 6212

	Yield ksi	Yield ratio	Elongation %	Width reduction %	Wall thickness reduction, %	Anisotropy %
Before	56.4	.66	20	-39	-45	.83
After	79.6	.84	12	31	38	.79
Change %	41	27	40	21	16	5

FIGURE 62

Engineering Stress vs. Strain Curve

JFE Option A

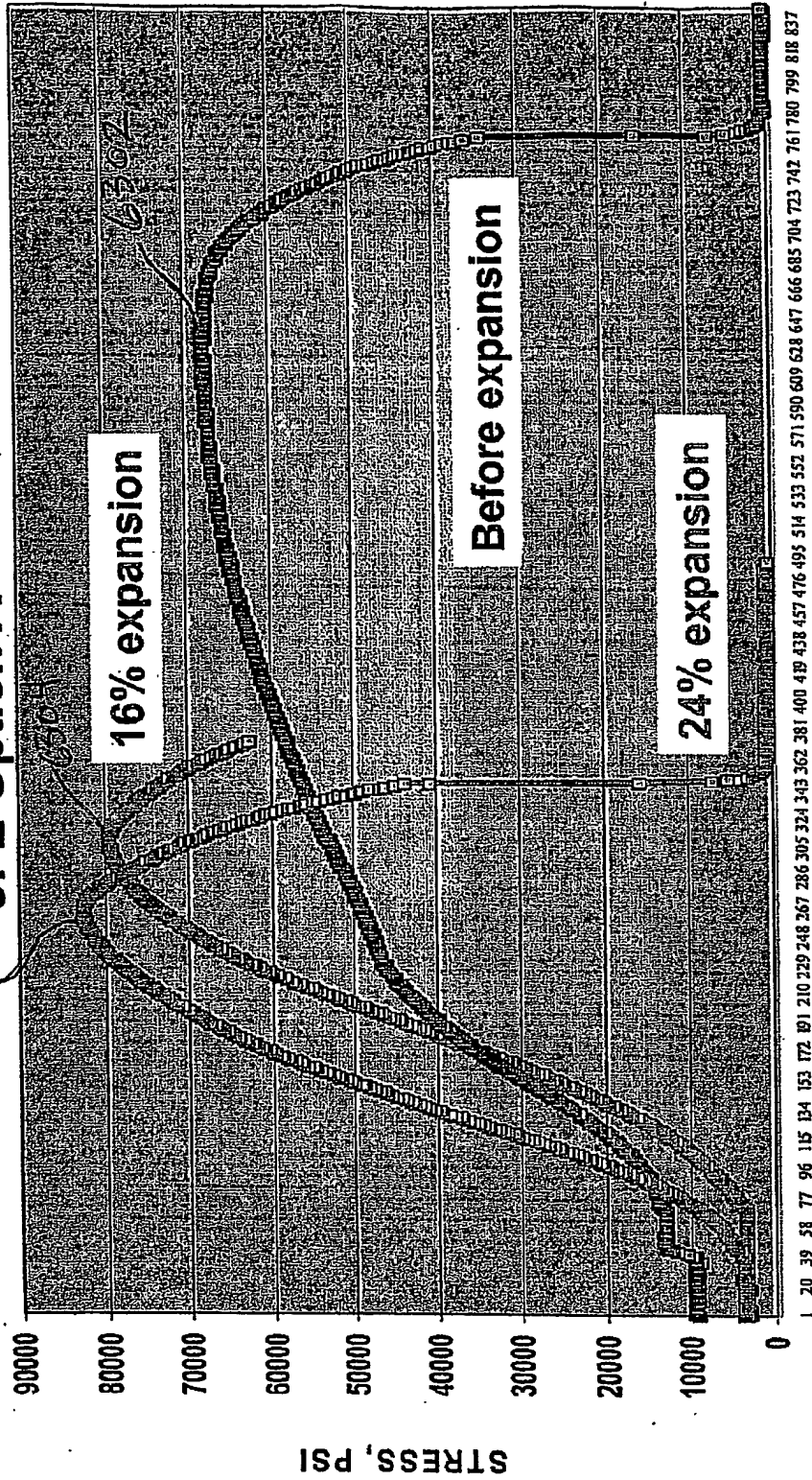


FIGURE 63

Engineering Stress vs. Strain Curve

6400 JFE - A (#1)

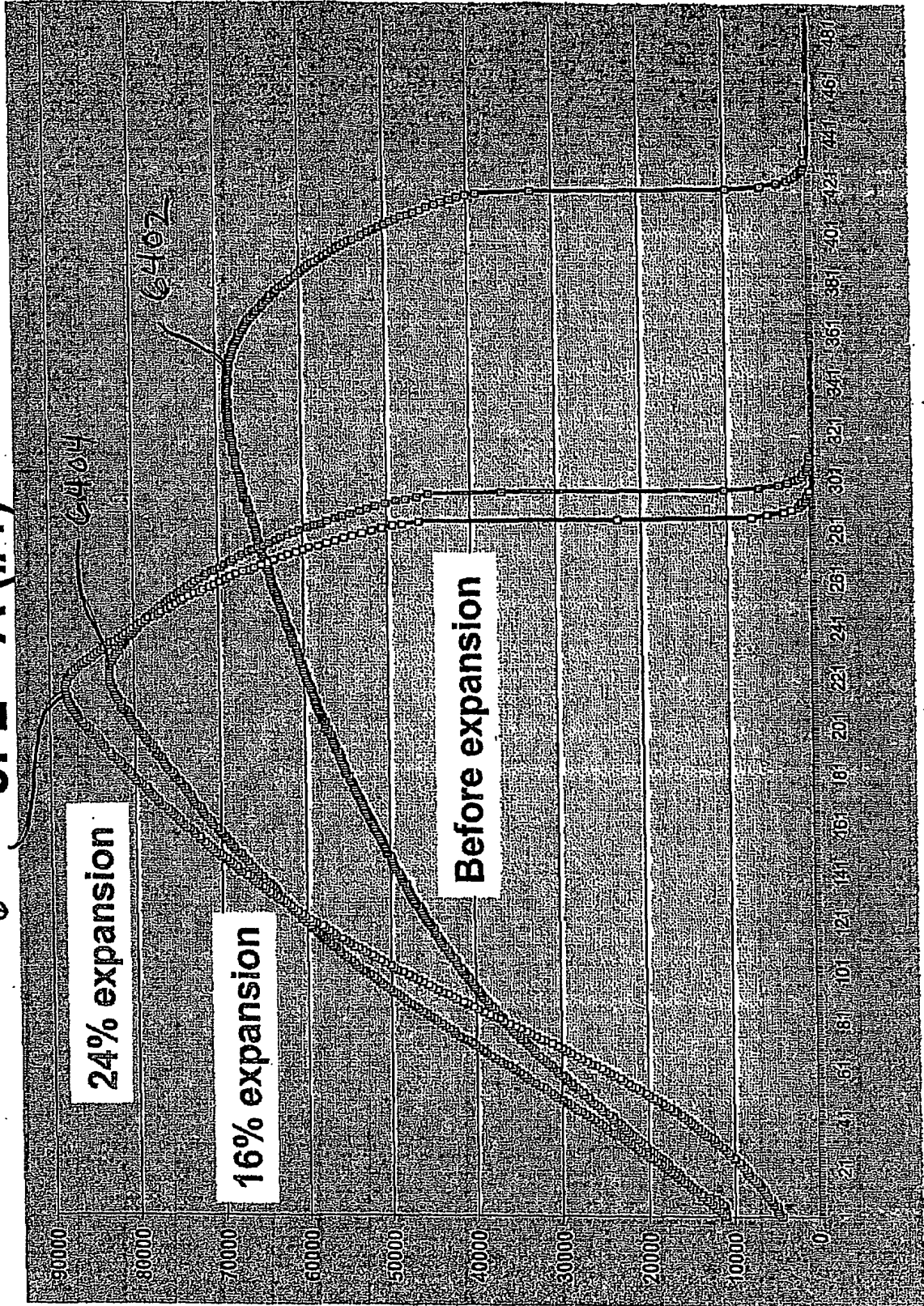


FIGURE 64

Engineering Stress vs. Strain Curve

JFE - B (#2)

6506

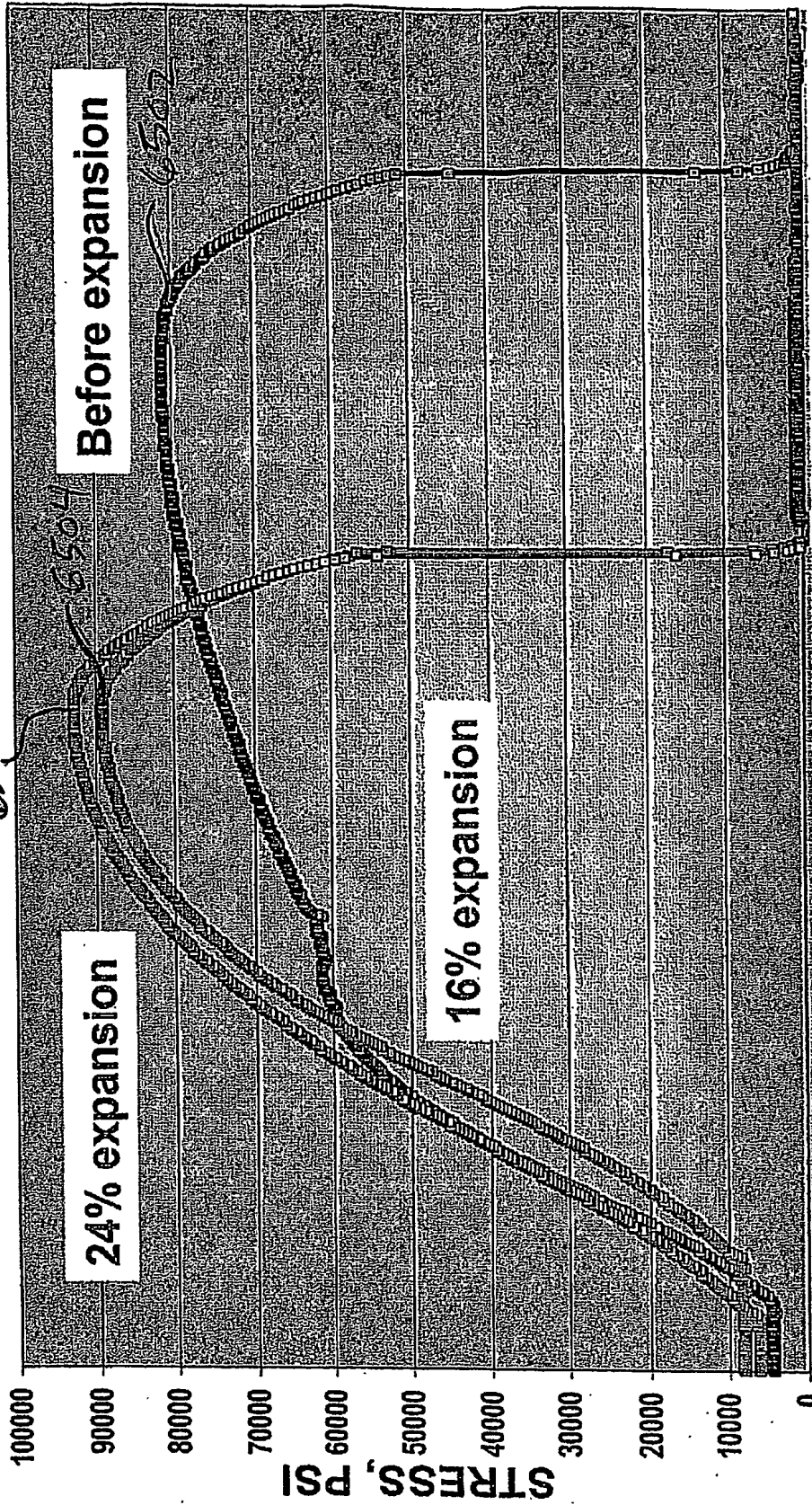


FIGURE 65

Engineering Stress vs. Strain Curve Inconel C 276 material

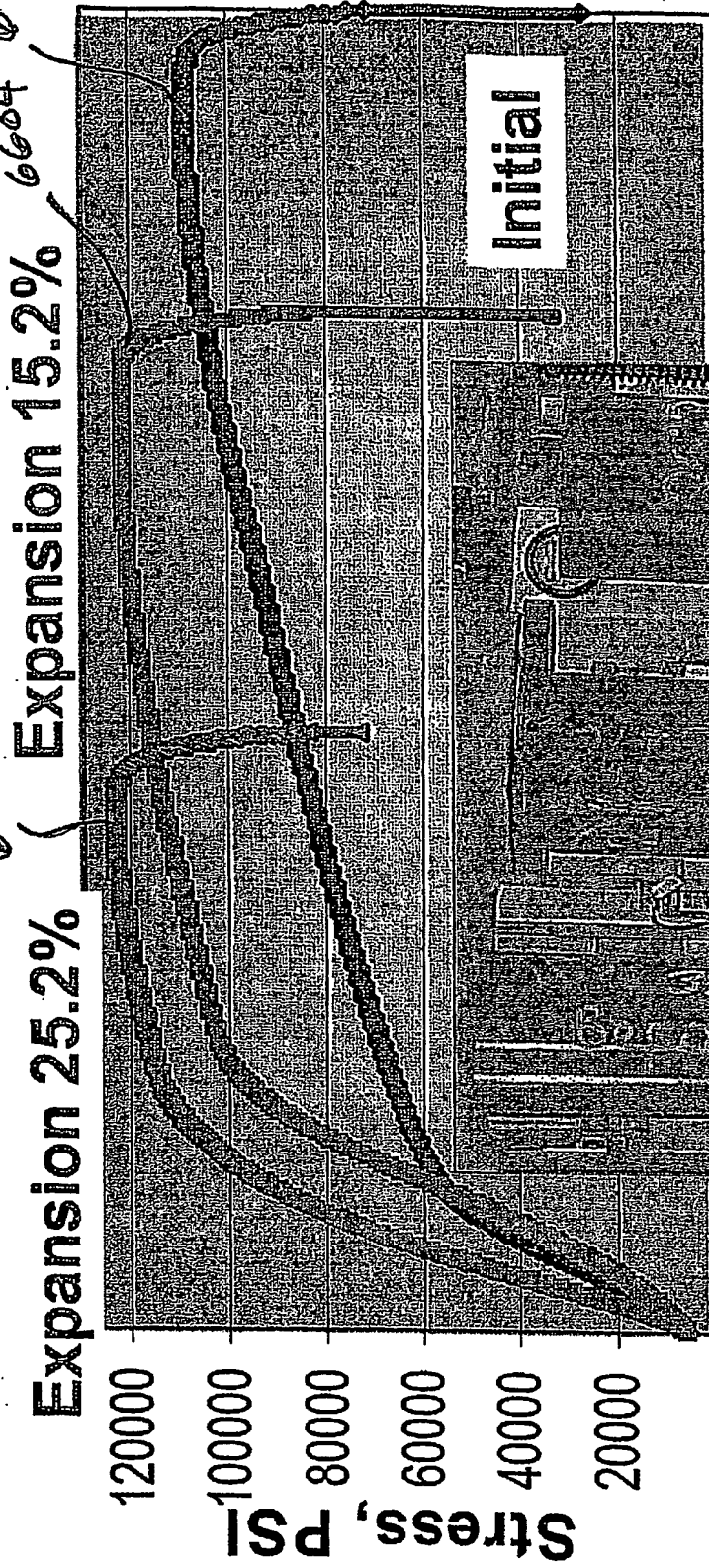


FIGURE 66

Engineering Stress vs. Strain Curve Incoloy 825 material

6700



6702

6704

Expansion 31.3 %

Initial

Stress, PSI

125000
100000
75000
50000
25000
0

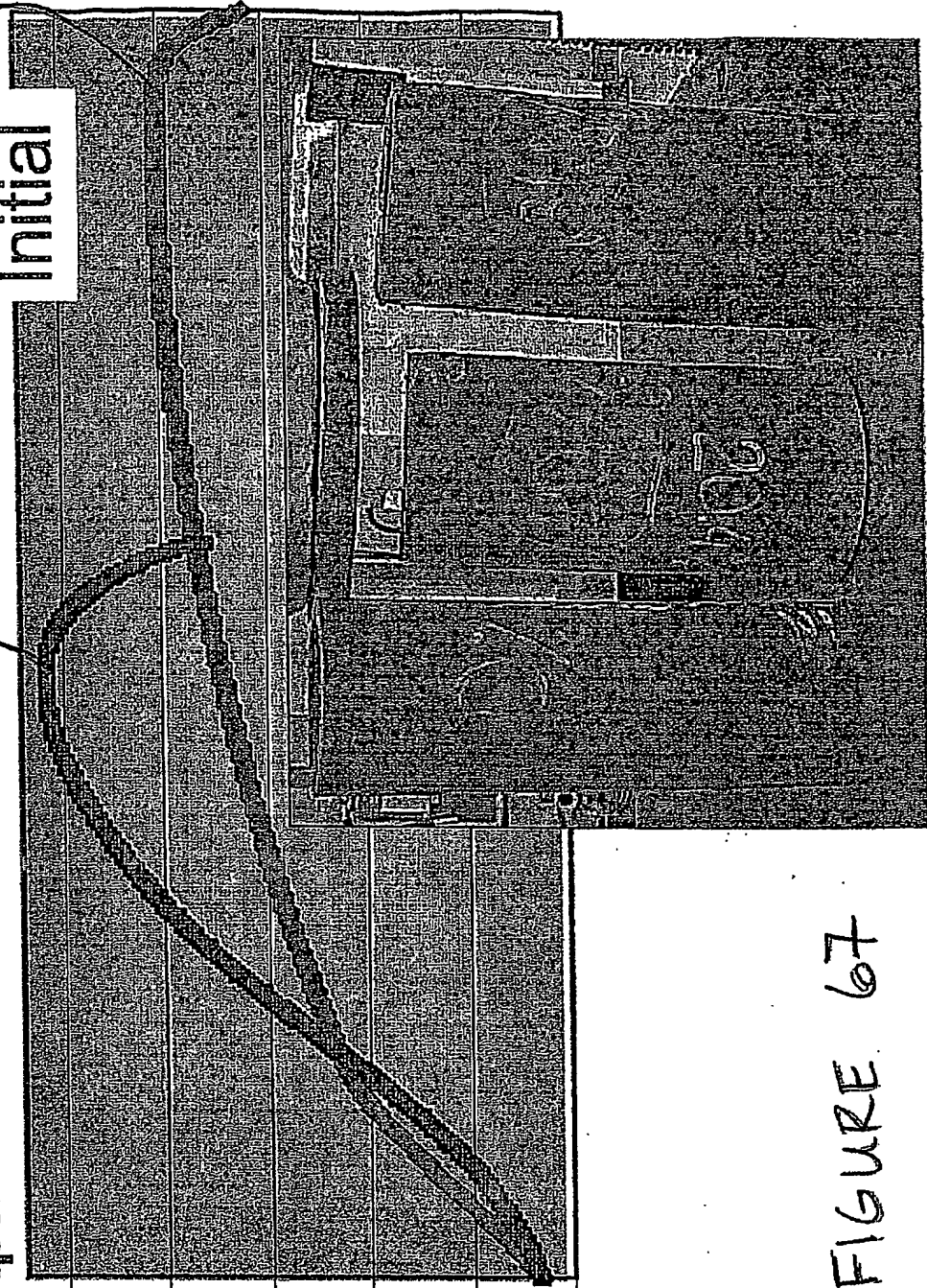


FIGURE 67

Engineering Stress vs. Strain Curve

"History" pipe

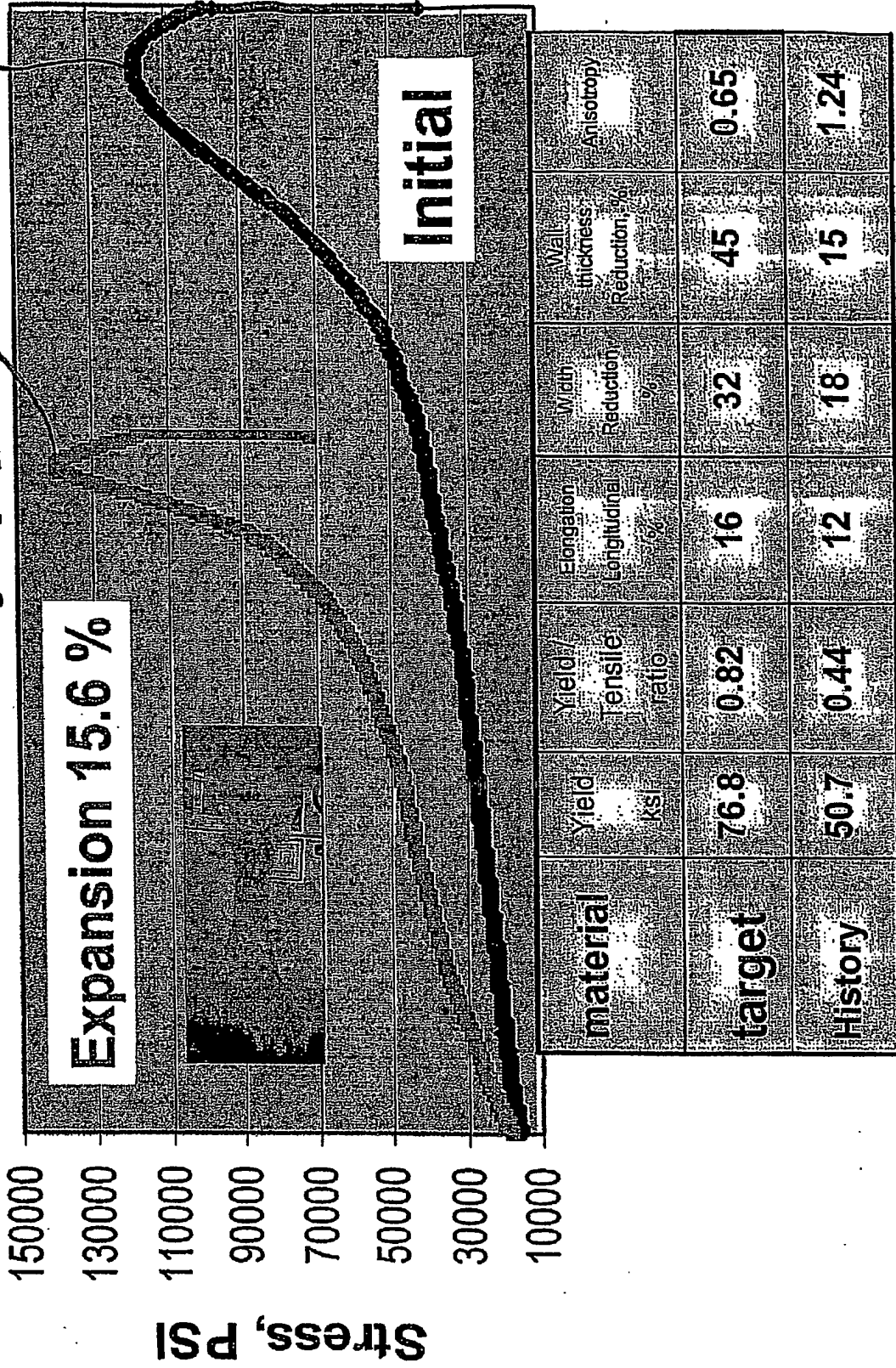


FIGURE 68a

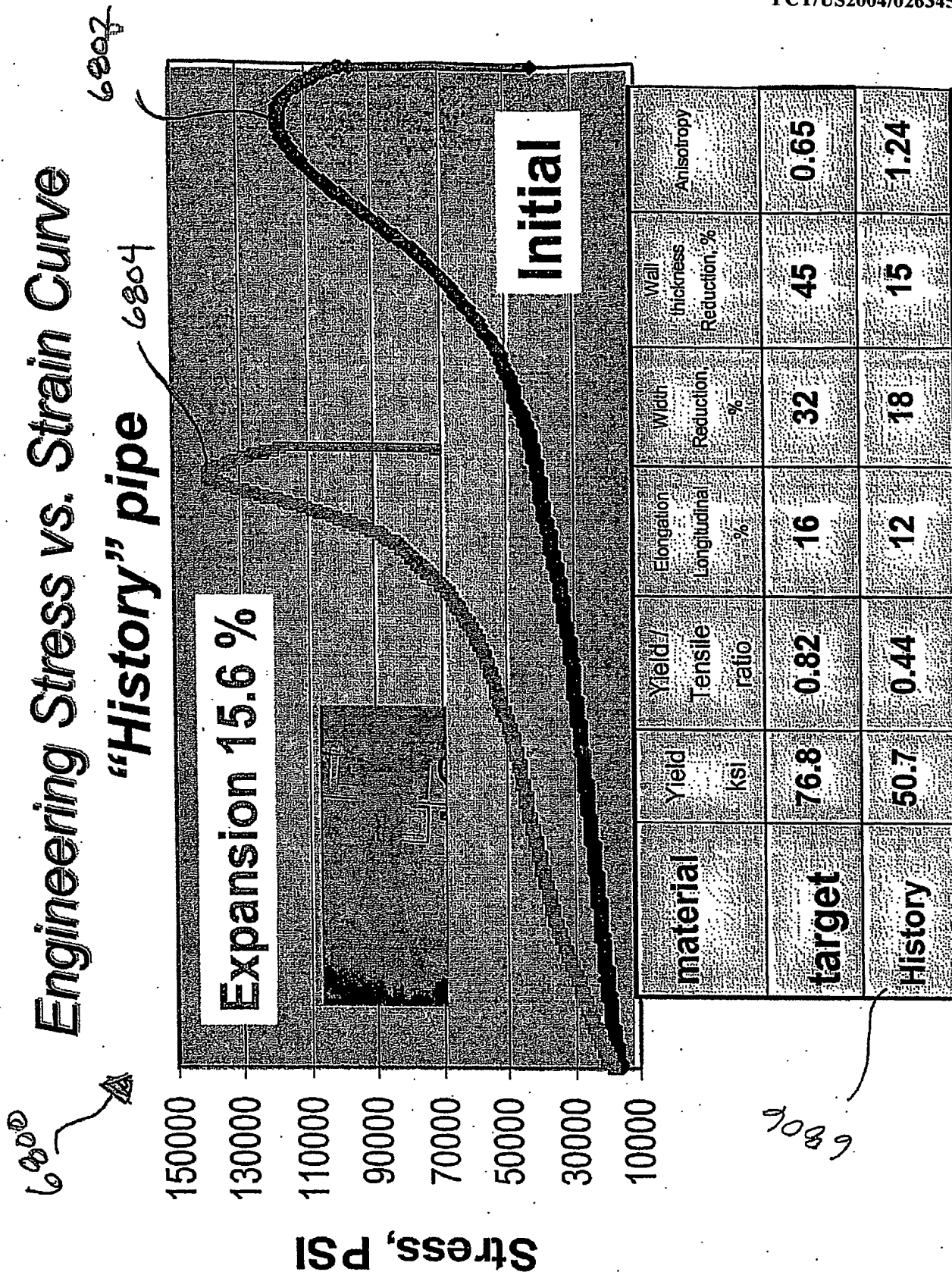


FIGURE 6806

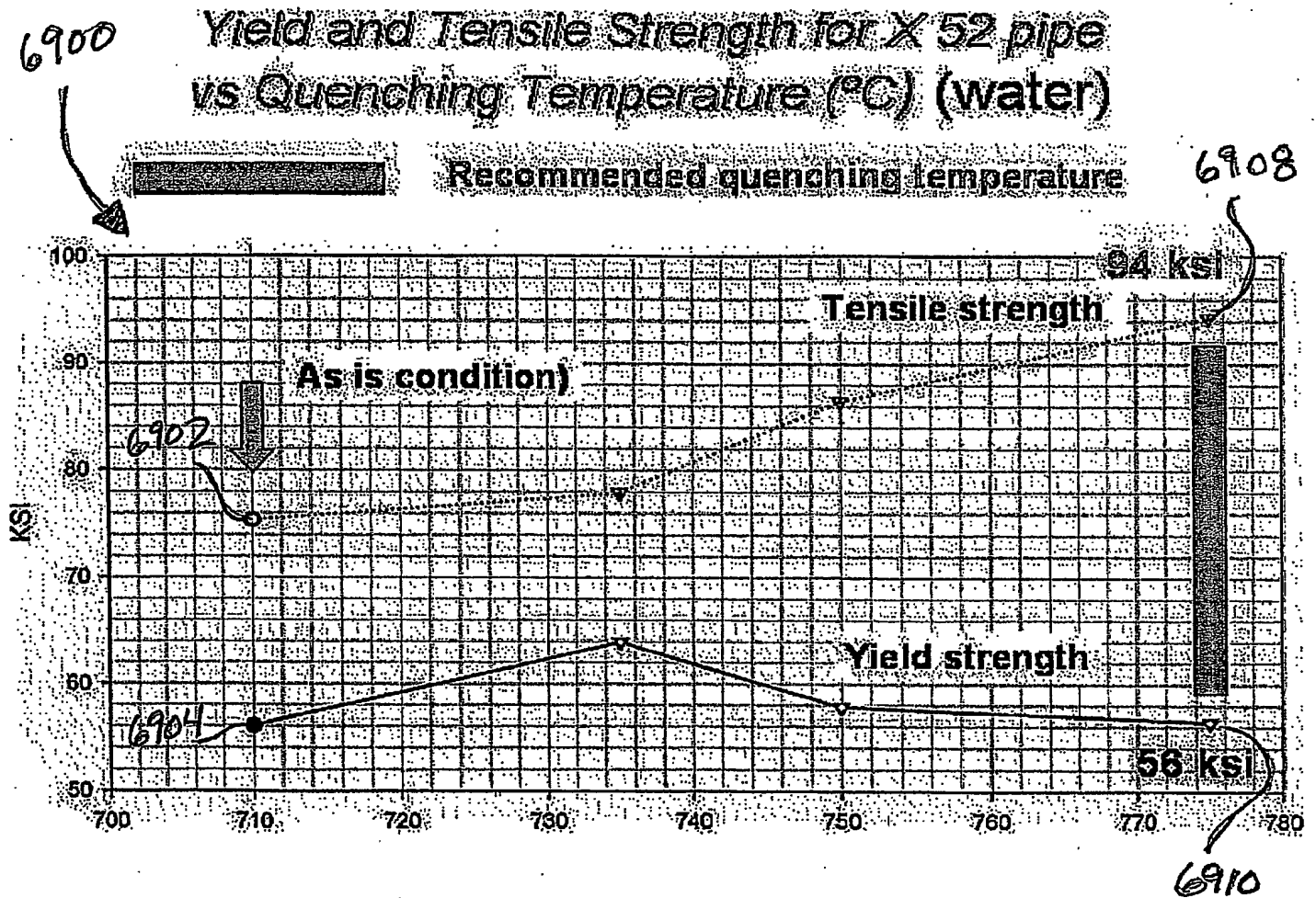


FIGURE 69

7000

Yield and Tensile Strength for JFE-A pipe vs Quenching Temperature (°C) (water)

Recommended quenching temperature

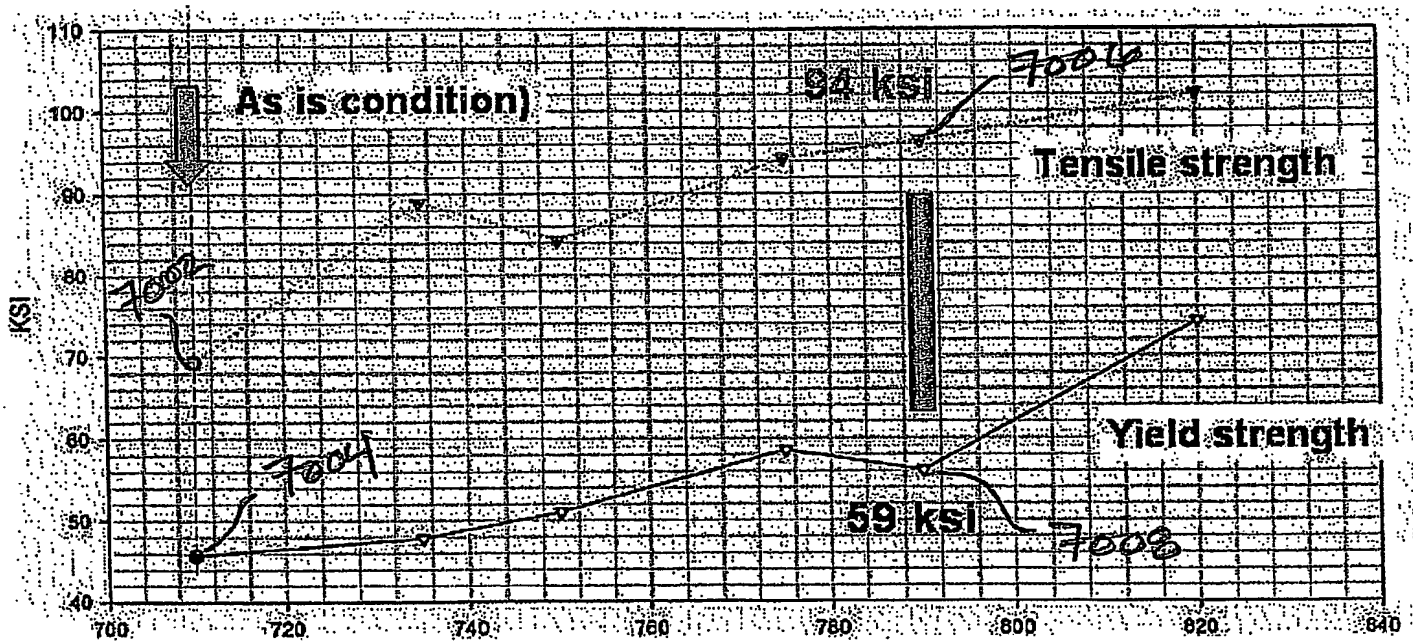


FIGURE 70

7100
↓

Yield and Tensile Strength for JFE-B pipe vs Quenching Temperature (°C) (water)



Recommended quenching temperature

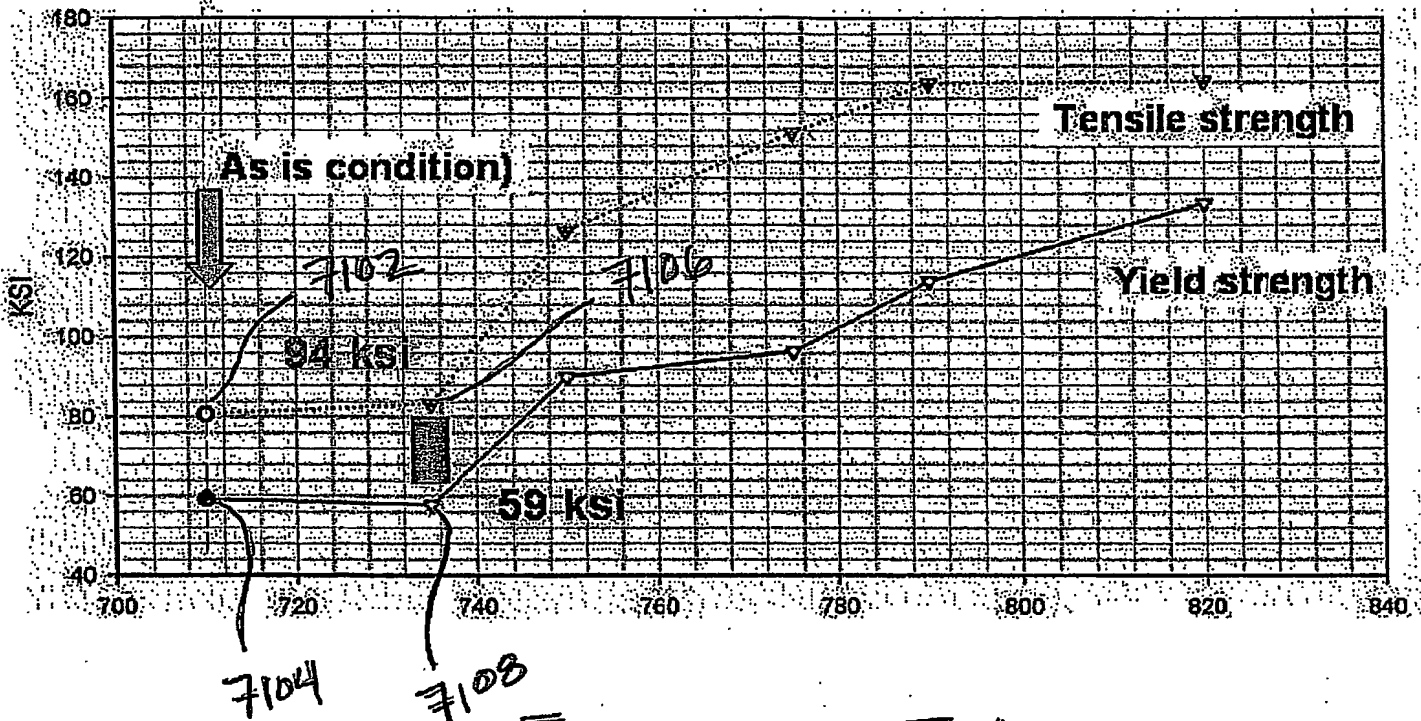


FIGURE 71

7200

Yield and Tensile Strength for X 52 pipe vs Quenching Temperature (°C) (oil)

Recommended quenching temperature

7206

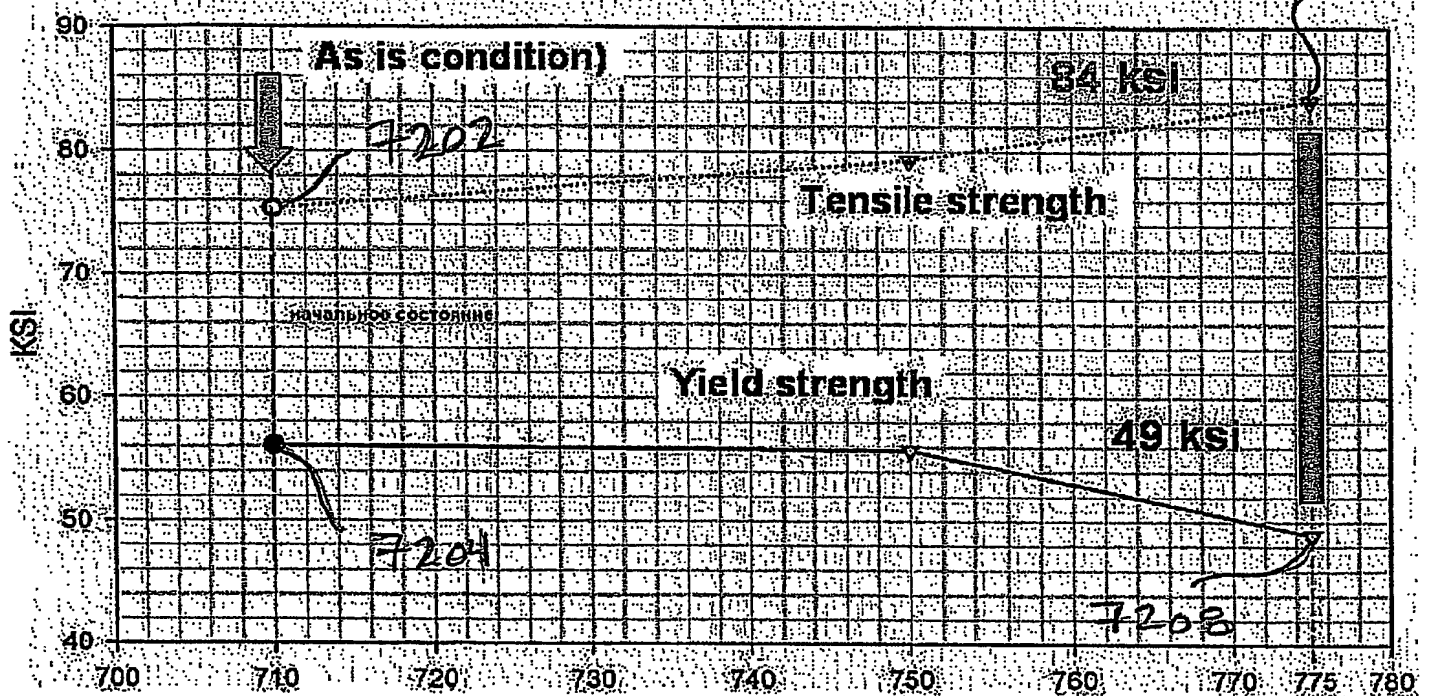
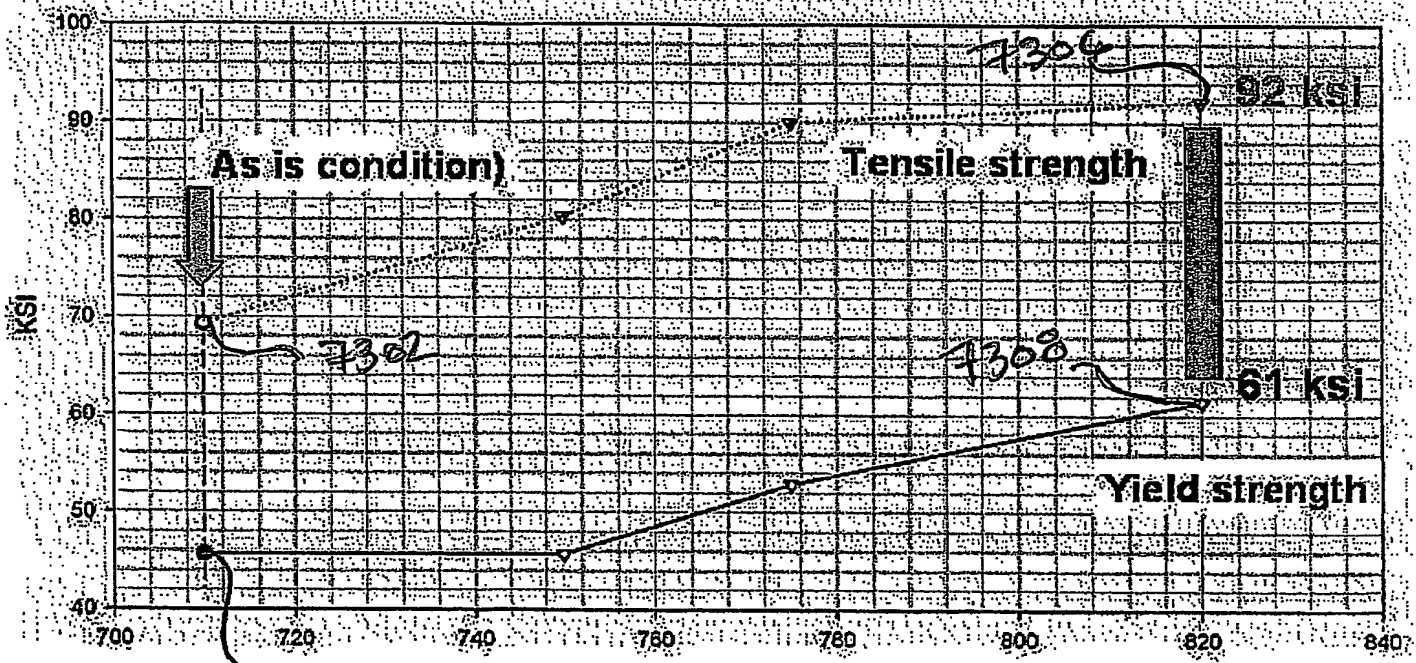


FIGURE 72

7300

Yield and Tensile Strength for JFE-A pipe vs Quenching Temperature (°C) (oil)

Recommended quenching temperature



7304

FIGURE 73

7400

Yield and Tensile Strength for JFE-B pipe vs Quenching Temperature (°C) (oil)

Recommended quenching temperature

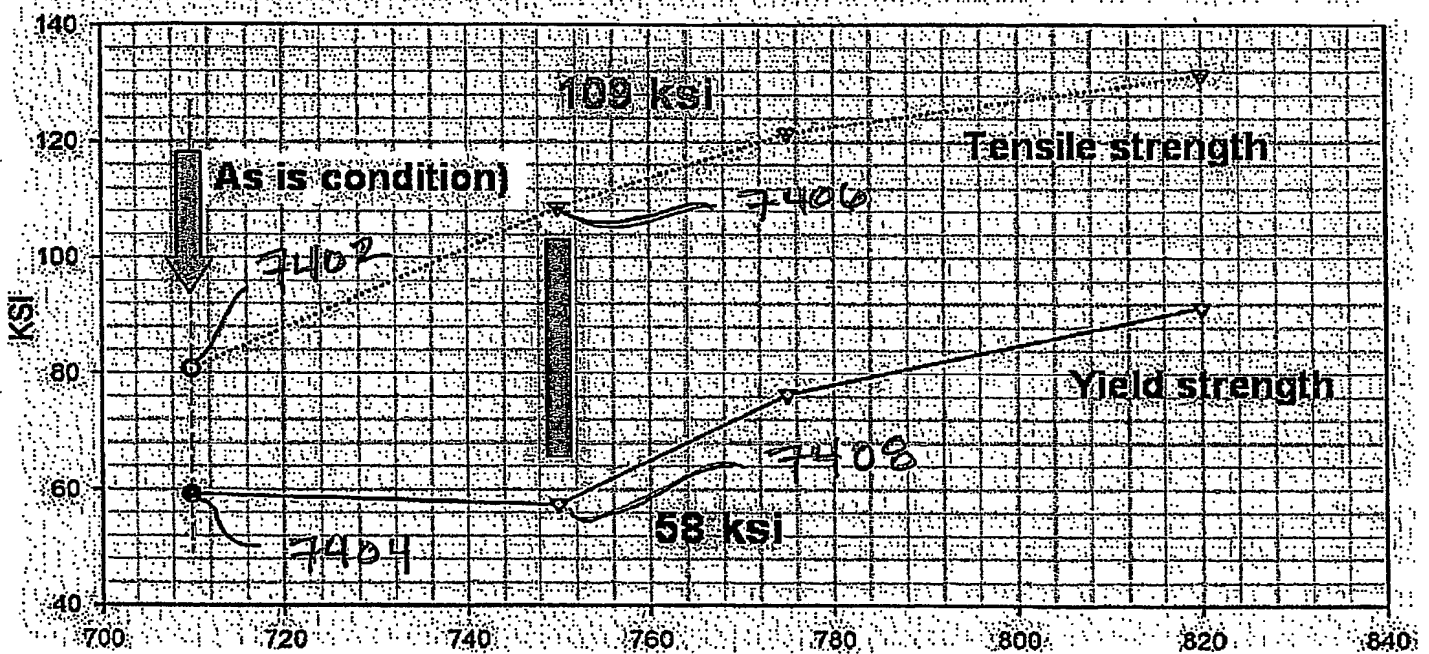


FIGURE 74

Stress-Strain Property of the Target vs. Quench & Temper N Steel Pipes*

material	Yield, ksi 7500	Yield/ Tensile ratio 7500	Elongation Longitudinal % 7510	Width Reduction % 7512	Wall thickness Reduction % 7514	Anisotropy 7516
target	80.18	0.857	14.75 *	38.3	43.0	0.868
7502 Quench & temper pipe-1	81.25	0.829	14.88 *	37.8	43.25	0.830
7504 Quench & temper pipe-2	78.77	0.822	15.90 *	44.0	43.33	1.03

*An average from 4 measurements

* 5 " base line

FIGURE 75

Stress-Strain Property of the Target vs. Quench & Temper Nippon Steel Pipes*

material	Yield ksi 7504	Yield/ Tensile ratio 7506	Elongation Longitudinal % 7508	Width Reduction % 7510	Wall thickness Reduction % 7512	Anisotropy 7514
target 7500	80.18	0.857	14.75*	38.3	43.0	0.868
Quench & temper pipe 7502	80.19	0.826	15.25*	40.4	43.3	0.915

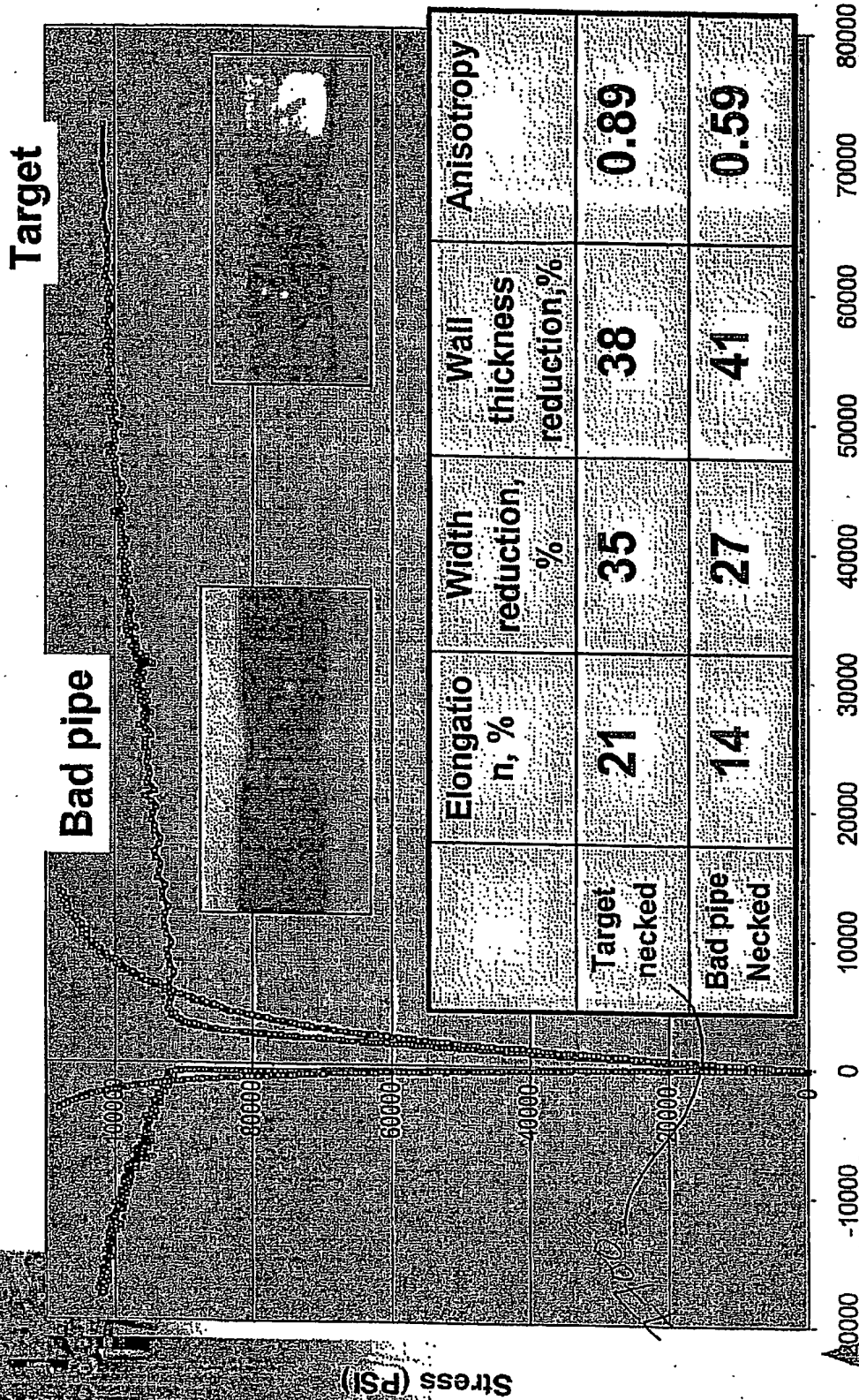
*An average from 4 (target) and 8 (quench & temper measurements

*5 " base line



FIGURE 76

Engineering Stress vs. Strain Curve



Strain
Entventure Global Technology LLC. Propriety Information

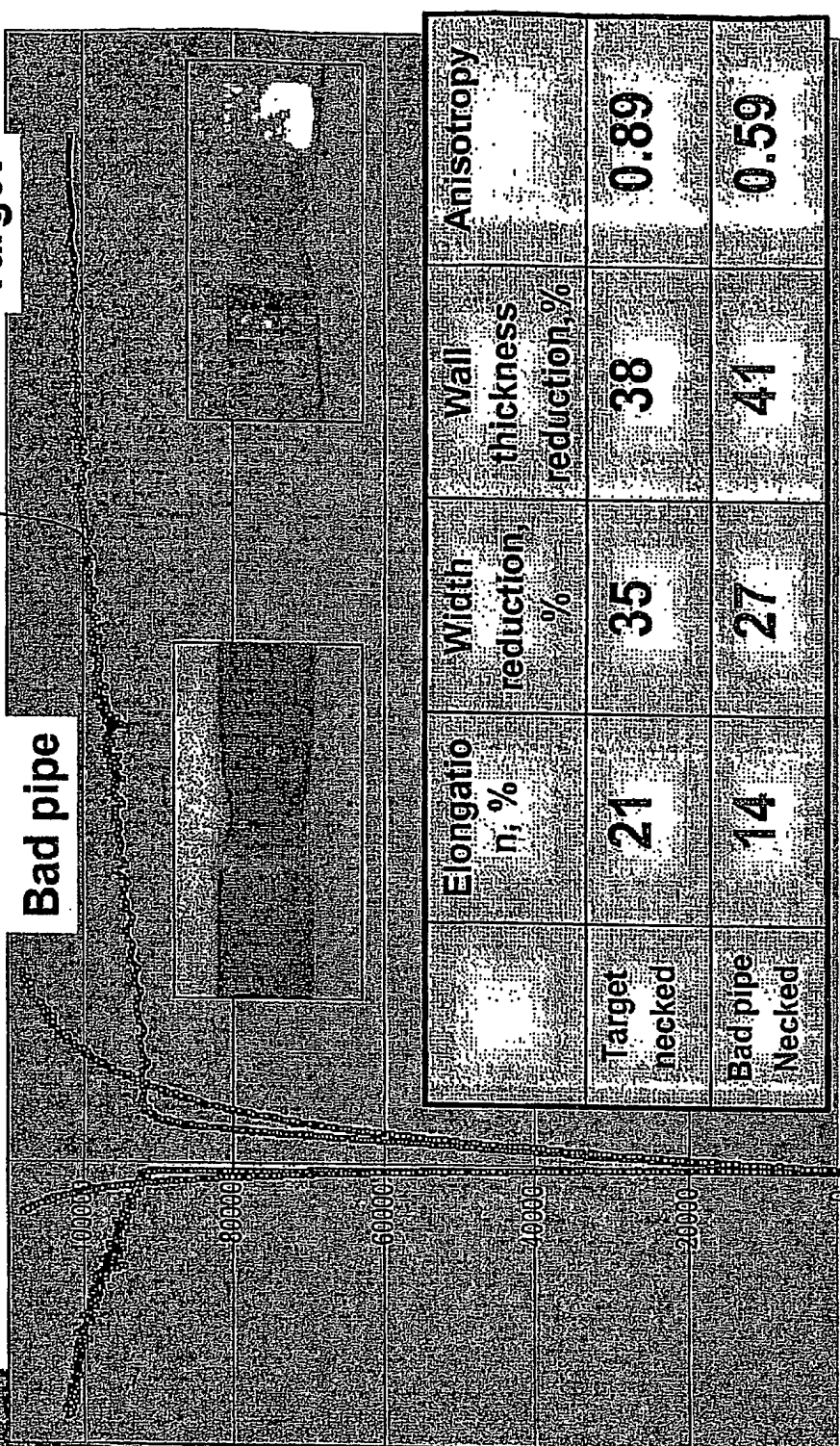
FIGURE 77a

Engineering Stress vs. Strain Curve

7702

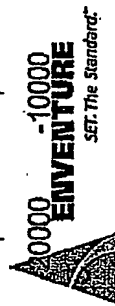
Target

Bad pipe



Stress (PSI)

Strain



Enventure Global Technology LLC. Propriety Information

FIGURE 77b

Engineering Stress vs. Strain Curve

Quench & temper pipe

Target

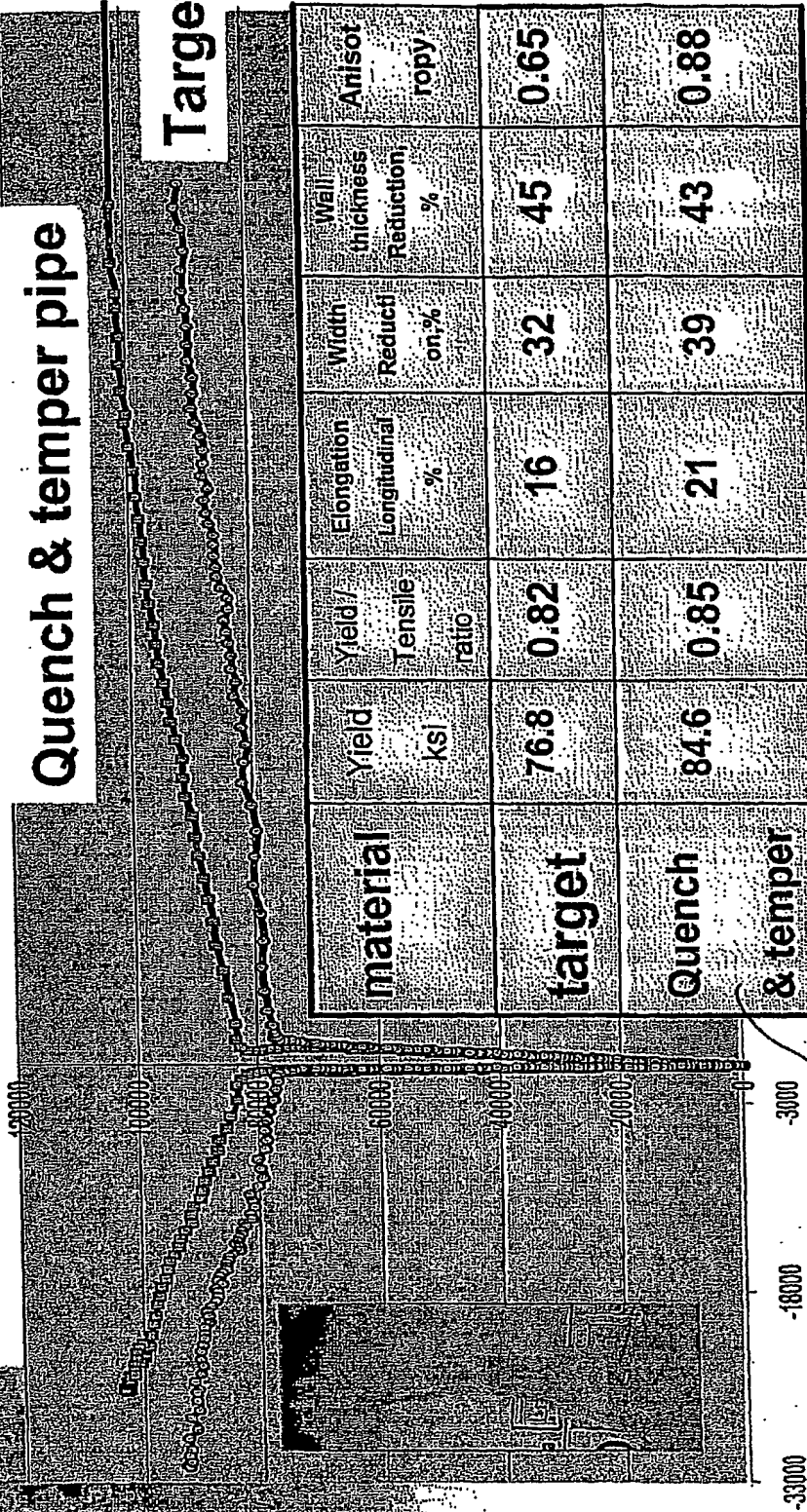


FIGURE 78a

Enventure Global Technology LLC. Proprietary Information



Engineering Stress vs. Strain Curve

78021

Quench & temper pipe

Target

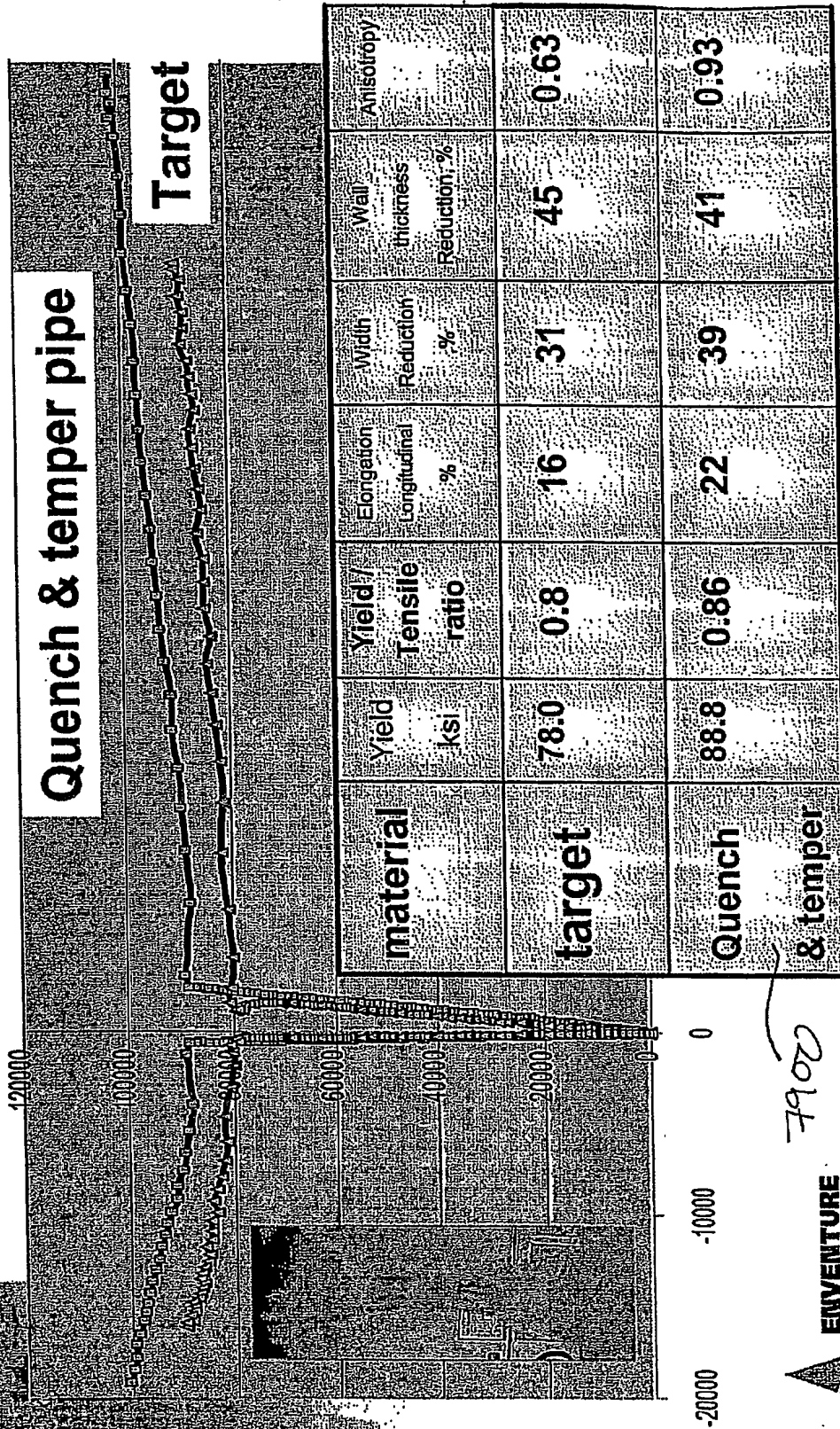
material	Yield ksi	Yield/ Tensile ratio	Elongation Longitudinal %	Width Reduction %	Wall thickness Reduction %	Anisotropy
target	76.8	0.82	16	32	45	0.65
Quench & temper	84.6	0.85	21	39	43	0.88

FIGURE 78b

Enventure Global Technology LLC. Propriety Information



Engineering Stress vs. Strain Curve



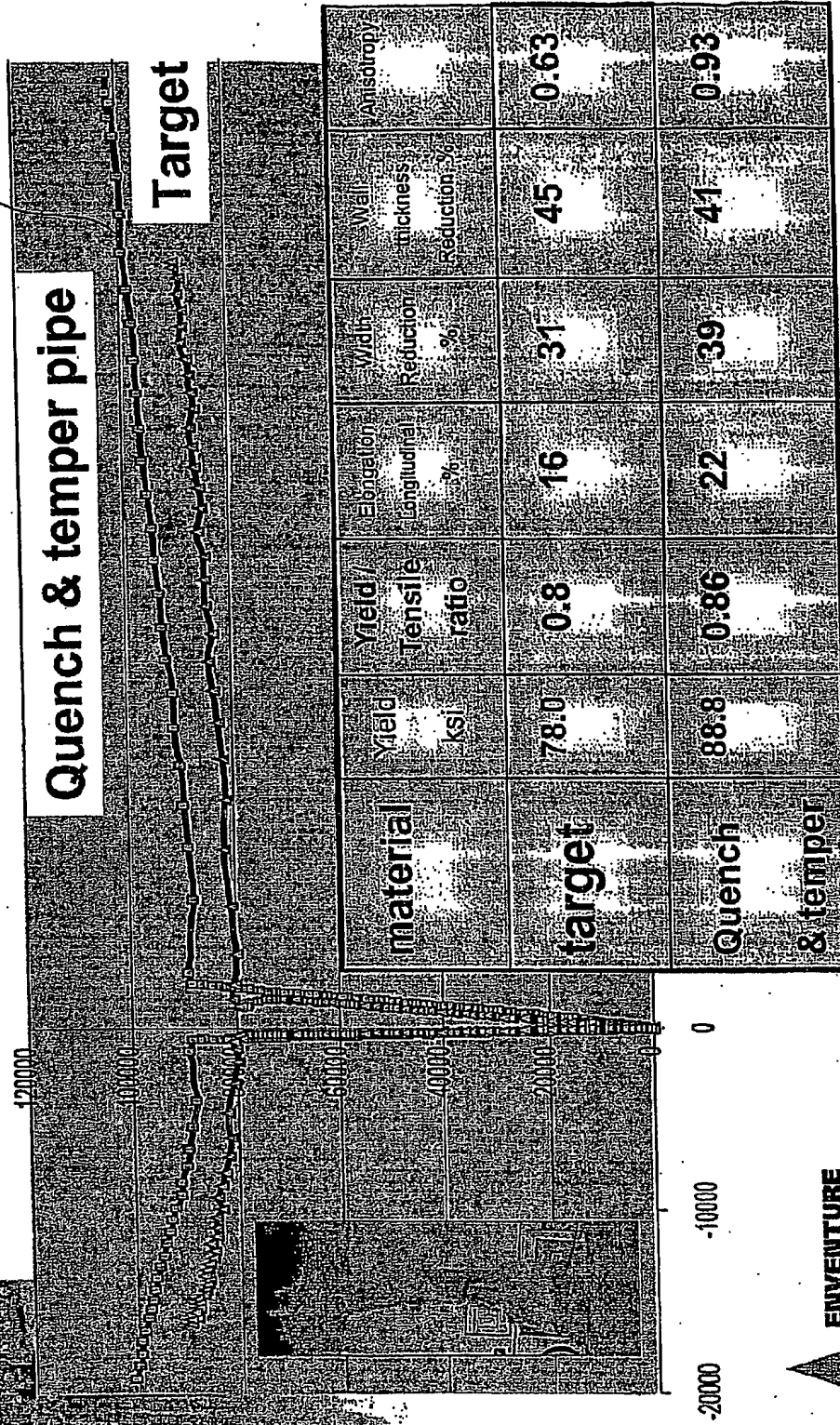
Enventure Global Technology LLC. Propriety Information

FIGURE 79a



Engineering Stress vs. Strain Curve

7962



Enventure Global Technology LLC. Proprietary Information

FIGURE 796



Engineering Stress vs. Strain Curve

(as received pipe vs. heat treated)

Pipe 7 " as is Pipe 9 5/8 " as is Quench & temper 9 5/8 'pipe

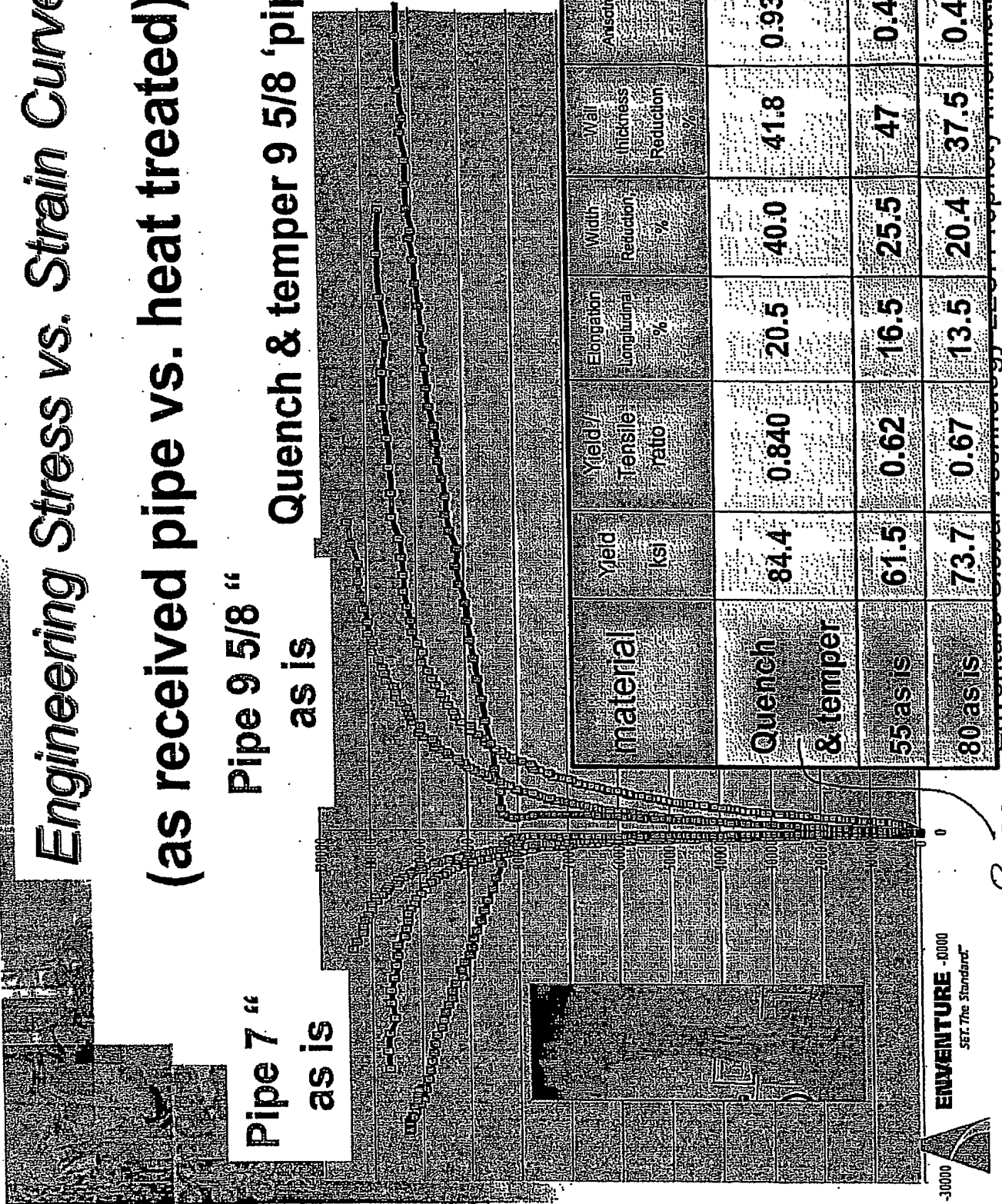


FIGURE 80a

Engineering Stress vs. Strain Curve

(as received pipe vs. heat treated)

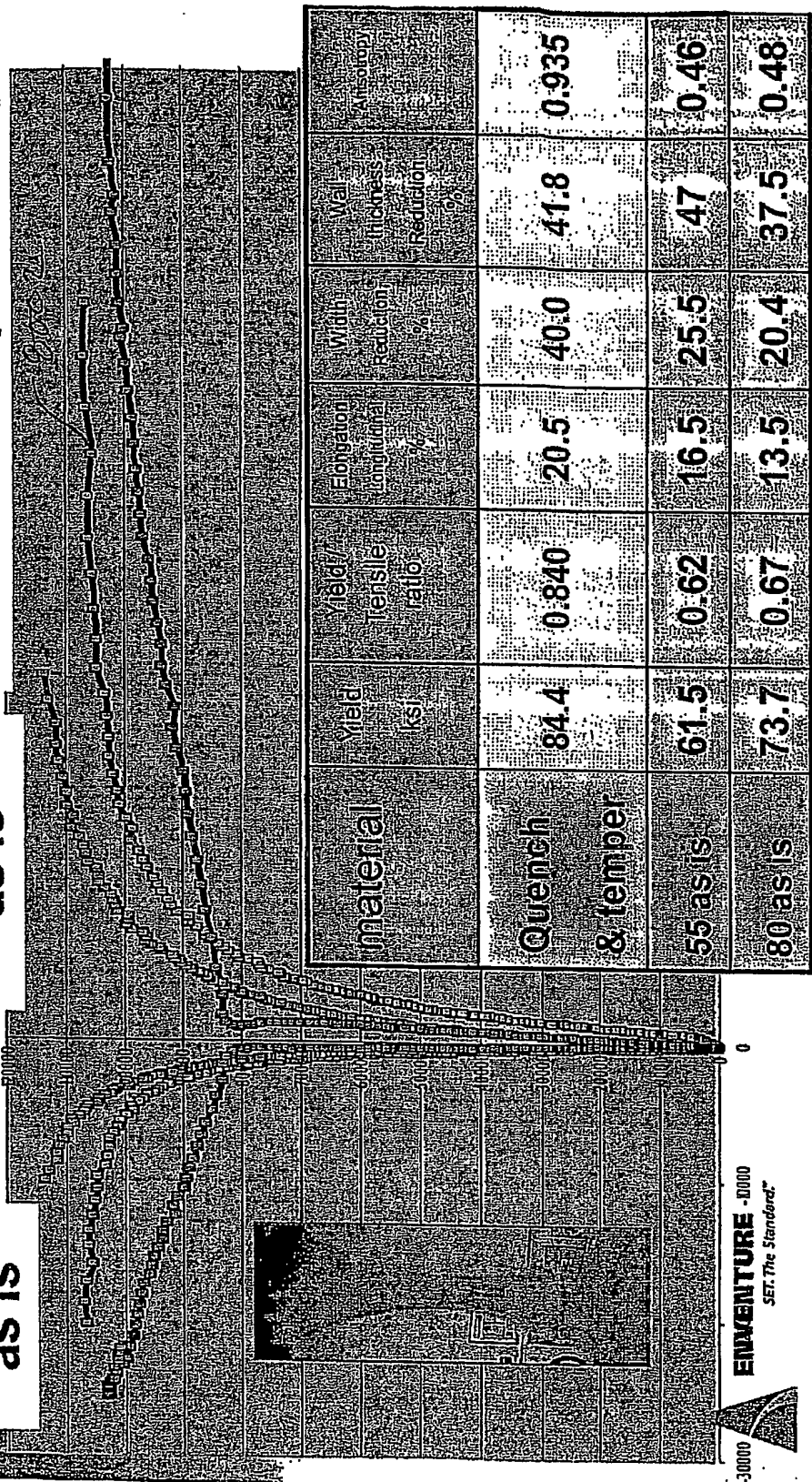
Pipe 7 "

as is

Pipe 9 5/8 "

as is

Quench & temper 9 5/8 'pipe



ENVENTURE - D000
SET. The Standard™

FIGURE 806

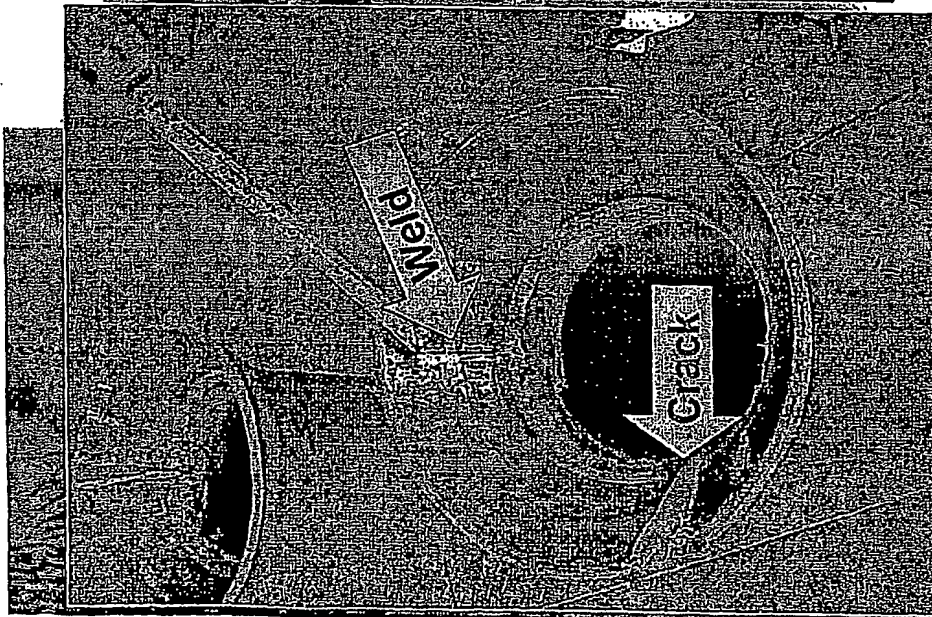
Bone Sample Formability Judgment

Sample	Yield	Y/U	Elongation	Width reduction	Wall thickness reduction	Anisotropy	Technology
8100							
40045	80.1	.72	35	35	33	.92	Hot stretch-reduced (1950°) rotary straightened
4-100	89.7	.88	25	22	20	1.1	Normalized (1850°) cold drawn, annealed (1050°) rotary straightened
5-790	88.1	.87	16	24	30	.76	Hot stretch-reduced (1950°) cold drawn, annealed, rotary straightened
40513	47.7	.73	38	43	49	.83	Hot stretch-reduced (1850°) rotary straightened
40514	45.5	.69	40	50	53	.93	Hot reduced (1850°) cold sized, rotary straightened
40241	52.7	.85	49	49	46	1.1	Hot stretch-reduced (1850°) rotary straightened

ENVENTURE
SET. The Standard.

FIGURE 81

Absorbed Energy and Flare Expansion Testing



material	Absorbed energy [^] Longitudinal Transverse Weld		Flare expansion %
target	80	60	45
Quench & temper ₈₂₀₀	125	59	42
Quench & temper ₈₂₆₂	145	59	52
As is, 55 grade	100	40	32*
As is, 80 grade	50	30	30*

Quench & temper pipe, failure of pipe @
expansion load of 800000 & 1,200000 Lbs

*As received pipe, cracking in weld area

[^] Measured at -4° F (-20° C)



ENVENTURE
SET. The Standard.™

FIGURE 82